## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Number NM-06283  1. Type of Well GAS  6. If Indian, All. or Tribe Name	Sundry Notices and Repor	ts on Wells	
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## San Juan 30-6 Unit #46A

Blanco MV/ Basin DK 1450' FSL, 670' FEL

Unit I, Section 11, T-30-N, R-06-W

Latitude / Longitude: 36° 49.4211' / 107° 25.49562' AIN: 3624401 MV/3624402 DK

## Summary:

San Juan 30-6 Unit #46A was drilled and completed as a MV/DK dual producer in 1998. Two 1-1/2" production strings were for the MV and DK intervals. The wells are currently on intermitters; however, they are still struggling to produce. The lease operator continues to lower the producing time in an attempt to keep the intervals clean. Neither production cutive is representative of the area. In an effort to maximize wellbore efficiency, it is recommended to commingle the MV/DK, install a 2-3/8" production string and plunger, and put the well back on production. Anticipated up lift is 83 Mcfd from the MV and DK.

- 1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
- Haul to location 7700' of 2-3/8", 4.7#, J-55 tubing. MOL and RU workover rig. Obtain and record all wellhead pressures. 2. NU relief line. Blow well down and kill with 2% KCL water if necessary. Set a plug in the DK tubing. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.
- Mesaverde 1-1/2" tubing is set at 5763'. TOOH with 1-1/2", 2.75#, IJ tubing and LD. Dakota 1-1/2" tubing is set at 7608'. 3. Pick straight up on DK tubing to release the seal assembly from the 5-1/2", Baker Model "D" packer set at 6020'. TOOH with 1-1/2", 2.9#, EUE tubing and LD. Check tubing for scale build up and notify Operations Engineer.
- PU and TIH with 2-3/8" tubing and Baker Model "CJ" packer milling tool to recover the 5-1/2" Baker Model "D" packer at 4. 6020'. Mill on packer using a minimum mist rate of 12 bph. TOOH and lay down packer.
- If scale was noted on either the MV or DK production strings, contact the Operations Engineer to determine whether or not a 5. bit and scraper run is necessary.
- TIH with a notched expendable check, SN, one joint 2-3/8", 4.7#, J-55, EUE tubing, one 2' pup joint, and then ½ of the 2-6. 3/8" tubing. Run a broach on sandline to insure the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace bad joints as necessary. CO to PBTD using a minimum mist rate of 12 bph. Alternate blow and flow periods at PBTD to check water and sand production rates.
- Land tubing at ± 7588'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge 7. up the tubing. Connect to casing and circulate air to assure the expendable check has pumped off. If well will not flow on its own, make swab run to SN. During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production. RD and MOL. Return well to production.

Recommended:

Operations Engineer

Approved:

Jennifer L. Dobson:

Office - (599-4026)

Home - (564-3244)

Pager - (326-8925)

Sundry Required:

Approved:

Regulatory

Pager: 320-2634

Specialist:

Lease Operator:

James Boling Les Hepner

Cell: 324-7308 Cell: 327-8619

Pager: 320-2531

Foreman:

Bruce Voilles

Office: 326-9571

Cell: 327-8937

Pager: 320-2448