submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. **Type of Well**
GAS

5. **Lease Number**
NM-06283

6. **If Indian, All. or Tribe Name**

7. **Unit Agreement Name**

2. **Name of Operator**
BURLINGTON RESOURCES OIL & GAS COMPANY

San Juan 30-6 Unit

8. **Well Name & Number**
San Juan 30-6 U #46A

3. **Address & Phone No. of Operator**
PO Box 4289, Farmington, NM 87499 (505) 326-9700

9. **API Well No.**
30-039-25810

4. **Location of Well, Footage, Sec., T, R, M**
1450'FSL, 670'FEL, Sec.11, T-30-N, R-6-W, NMPM

10. **Field and Pool**
Blanco MV/Basin DK

11. **County and State**
Rio Arriba Co, NM

12. **CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action		
_X_ Notice of Intent	___ Abandonment	___ Change of Plans	
	___ Recompletion	___ New Construction	
___ Subsequent Report	___ Plugging Back	___ Non-Routine Fracturing	
	___ Casing Repair	___ Water Shut off	
___ Final Abandonment	___ Altering Casing	___ Conversion to Injection	
	_X_ Other - Commingle		

13. **Describe Proposed or Completed Operations**

It is intended to commingle the subject well according to the attached procedure. A down hole application will be submitted.

DHC 356AZ
4/2/11

MAY 2001
OIL CON. DIV.
DIST. 3

14. **I hereby certify that the foregoing is true and correct.**

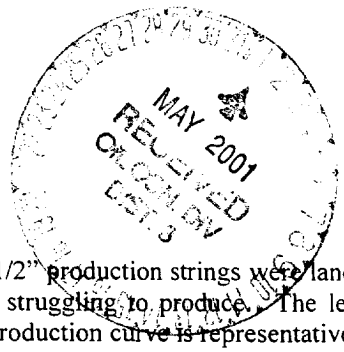
Signed Peggy Cole (JD7) Title Regulatory Supervisor Date 1/29/01
no

(This space for Federal or State Office use)
APPROVED BY /s/ Jim Lovato Title _____ Date APR 27
CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

San Juan 30-6 Unit #46A
Blanco MV/ Basin DK
1450' FSL, 670' FEL
Unit I, Section 11, T-30-N, R-06-W
Latitude / Longitude: 36° 49.4211' / 107° 25.49562'
AIN: 3624401 MV/3624402 DK



Summary:

San Juan 30-6 Unit #46A was drilled and completed as a MV/DK dual producer in 1998. Two 1-1/2" production strings were landed for the MV and DK intervals. The wells are currently on intermitters; however, they are still struggling to produce. The lease operator continues to lower the producing time in an attempt to keep the intervals clean. Neither production curve is representative of the area. In an effort to maximize wellbore efficiency, it is recommended to commingle the MV/DK, install a 2-3/8" production string and plunger, and put the well back on production. Anticipated up lift is 83 Mcfd from the MV and DK.

1. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Cole 326-9727) and the appropriate Regulatory Agency prior to pumping <u>any</u> cement job. If an unplanned cement job is required, <u>approval is required before the job can be pumped</u>. <u>If verbal approval is obtained, document approval in DIMS/WIMS</u>. Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.**

2. Haul to location 7700' of 2-3/8", 4.7#, J-55 tubing. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. Set a plug in the DK tubing. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-3/8" tubing will be needed.) Test secondary seal and replace/install as necessary.

3. Mesaverde 1-1/2" tubing is set at 5763'. TOOH with 1-1/2", 2.75#, IJ tubing and LD. Dakota 1-1/2" tubing is set at 7608'. Pick straight up on DK tubing to release the seal assembly from the 5-1/2", Baker Model "D" packer set at 6020'. TOOH with 1-1/2", 2.9#, EUE tubing and LD. Check tubing for scale build up and notify Operations Engineer.

4. PU and TIH with 2-3/8" tubing and Baker Model "CJ" packer milling tool to recover the 5-1/2" Baker Model "D" packer at 6020'. Mill on packer **using a minimum mist rate of 12 bph.** TOOH and lay down packer.

5. If scale was noted on either the MV or DK production strings, contact the Operations Engineer to determine whether or not a bit and scraper run is necessary.

6. TIH with a notched expendable check, SN, one joint 2-3/8", 4.7#, J-55, EUE tubing, one 2' pup joint, and then ½ of the 2-3/8" tubing. Run a broach on sandline to insure the tubing is clear. TIH with remaining 2-3/8" tubing and then broach this tubing. Replace bad joints as necessary. CO to PBTD **using a minimum mist rate of 12 bph**. Alternate blow and flow periods at PBTD to check water and sand production rates.

7. Land tubing at ± 7588'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure the expendable check has pumped off. If well will not flow on its own, make swab run to SN. **During cleanout operations the reservoir may be charged with air. As a result of excess oxygen levels that may be in the reservoir and/or wellbore, contact the Lease Operator to discuss the need for determining oxygen levels prior to returning the well to production.** RD and MOL. Return well to production.

Recommended: J. L. Dobson
Operations Engineer

Approved: Bruce W. Boyd 1.26.01
Drilling Superintendent

Jennifer L. Dobson: Office - (599-4026)
Home - (564-3244)
Pager - (326-8925)

Sundry Required: (YES) NO

Approved: Peggy Cole 1-26-01
Regulatory

Lease Operator:	James Boling		Cell: 324-7308	Pager:	320-2634
Specialist:	Les Hepner		Cell: 327-8619	Pager:	320-2531
Foreman:	Bruce Voilles	Office: 326-9571	Cell: 327-8937	Pager:	320-2448

JLD/klg