

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RECEIVED
BLM

Sundry Notices and Reports on Wells

98 JUL -8 PM 1:51

070 FARMINGTON, NM.

1. Type of Well
GAS

5. Lease Number
SF-080713
If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

7. Unit Agreement Name

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1390' FSL, 760' FEL, Sec. 13, T-30-N, R-6-W, NMPM

NSL-3880-A

8. San Juan 30-6 Unit
Well Name & Number
San Juan 30-6 U #39A
API Well No.
30-039-25811
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co, NM

RECEIVED
JUL 13 1998
OIL CON. DIV.
DIST. 3

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other - Spud	

13. Describe Proposed or Completed Operations

6-27-98 MIRU. Spud well @ 7:30 p.m. 6-27-98. Drill to 237'. Circ hole clean. TOOH. TIH w/6 jts 9 5/8" 32.3# H-40 csg, set @ 233'. Cmdt w/185 sx Class "B" neat cmt w/3% calcium chloride, 0.25 pps Flocele (218 cu.ft.). Circ 16 bbl cmt to surface. WOC.

6-28-98 NU BOP. PT BOP & csg to 600 psi/30 min, OK. Drilling ahead.

6-30-98 Drill to intermediate TD @ 3345'. Circ hole clean. TOOH. TIH w/82 jts 7" 20# J-55 csg, set @ 3340'.

7-1-98 Pump 20 bbl gelled wtr, 5 bbl wtr ahead. Cmdt first stage w/75 sx Class "B" neat cmt w/3% Econolite, 0.5 pps Flocele, 10 pps Gilsonite (100 cu.ft.). Tailed w/90 sx Class "B" 50/50 poz w/1% calcium chloride, 0.5 pps Flocele, 10 pps Gilsonite (110 cu.ft.). Circ 18 bbl cmt to surface. Stage tool set @ 2648'. Cmdt second stage w/276 sx Class "B" neat cmt w/3% Econolite, 0.5 pps Flocele, 10 pps Gilsonite (795 cu.ft.). Circ 21 bbl cmt to surface. PT BOP & csg to 1500 psi/30 min, OK. Drilling ahead.

7-4-98 Drill to TD @ 7835'. Circ hole clean. TOOH.

7-5-98 TIH w/125 jts 5 1/2" 15.5# K-55 csg, 54 jts 5 1/2" 15.5# J-55 csg, set @ 7825'. Pump 20 bbl chemical wash, 10 bbl wtr ahead. Cmdt w/250 sx Class "B" 50/50 poz w/2% gel, 0.6% fluid loss, 0.3% retardant (315 cu.ft.). WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed Danny Shanwell Title Regulatory Administrator Date 7/6/98
no

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

JUL 08 1998

FARMINGTON DISTRICT OFFICE

BY [Signature]

AMOC