

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

98 SEP 16 PM 3:00

070 FARMINGTON, NM

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

5. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

795' FSL, 1950' FEL, Sec. 23, T-30-N, R-6-W, NMPM

NSL-4073

5. Lease Number

SF-078741

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 U #27A

9. API Well No.

30-039-25850

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment

Type of Action

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☒ Other -☐ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut off☐ Conversion to Injection

13. Describe Proposed or Completed Operations

8-27-98 Drill to 4295'. Circ hole clean. TOOH.

8-28-98 TIH w/core barrel. Core #1: @ 4295-4333', cut 38', recovered 30'. Core #2: @ 4333-4361', cut 38', recovered 27'. TIH w/bit. Drill @ 4361-4545'.

Blow well clean. TOOH. TIH. Core #3: @ 4545-4575', cut 30', recovered 27.5'.

8-29-98 Core #4: @ 4575-4603', cut 28', recovered 26'. TOOH. TIH w/bit, drill @ 4603-4685'. TOOH. TIH. Core #5: @ 4685-4701', cut 16', recovered 16'.

8-30-98 Core #6: @ 4701-4731', cut 30', recovered 25.5' TOOH. TIH w/bit, drilling ahead.

8-31-98 Drill to 6405'. TOOH. TIH. Core #7: @ 6405-6427', cut 22', recovered 22'.

9-1-98 Core #8: @ 6427-6457', cut 30', recovered 30'. TOOH. TIH w/bit. Drill @ 6457-6685'. TOOH. TIH. Core #9: @ 6685-6715', cut 30', recovered 11'.

9-2-98 TIH. Core #10: 6711-6141', cut 30', recovered 25.5'. TOOH. TIH, drill @ 6741-7141'.

9-3-98 Drill to 7405'. TOOH. TIH. Core #11: @ 7405-7420', cut 15', recovered 11'. TOOH. TIH. Core #12: @ 7420-7430', cut 10', recovered 5'. TOOH.

9-4-98 TIH. Core #13: @ 7430-7457', cut 27', recovered 5'. TOOH. TIH, ran log @ 3670-7457'. TOOH. TIH, drill @ 7457-7590'.

9-5-98 Drill to TD @ 7950'. Circ hole clean. TOOH. TIH, ran logs. Circ hole clean.

9-6-98 TIH w/120 jts 5 1/2" 15.5# K-55 csg, 60 jts 5 1/2" 15.5# J-55 csg, set @ 7945'.

Pump 10 bbl wtr, 20 bbl chemical wash, 10 bbl wtr ahead. Cmdt w/250 sx

Class "H" 50/50 poz w/2% gel, 0.06% fluid loss, 0.03% retardant, 3 pps

Gilsonite, 0.25 pps Flocele, 0.02% retardant (318 cu.ft.). WOC. ND BOP.

NU WH. RD. Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed
no

Title Regulatory Administrator

ACCEPTED FOR RECORD

(This space for Federal or State Office use)

APPROVED BY

Title

Date

SEP 22 1998

CONDITION OF APPROVAL, if any:

submitted in lieu of Form 3160-5

NMOC

FARMINGTON DISTRICT OFFICE

BY 