

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 328-9700

4. Location of Well, Footage, Sec., T, R, M

795' FSL, 1950' FEL, Sec. 23, T-30-N, R-6-W, NMPM

5. Lease Number

SF-078741

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

San Juan 30-6 Unit

8. Well Name & Number

San Juan 30-6 U #27A

9. API Well No.

30-039-25850

10. Field and Pool

Blanco MV/Basin DK

11. County and State

Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other -

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

13. Describe Proposed or Completed Operations

1-10-00 MIRU. ND WH. NU BOP. Release pkr, TOOH w/2 3/8" tbg & 5 1/2" SST pkr. TIH w/retrieving tool to top of 5 1/2" lnr. SDON.

1-11-00 TIH to RBP @ 5660'. Blow well & CO. Release 5 1/2" RBP, TOOH. TIH w/5 1/2" RBP, set @ 4215'. TOOH. ND BOP. Inspect inside weld, 7" csg to mandril. No signs of leak. Attempt to PT 9 5/8" csg, failed. Appear to have hole in 7" csg. NU BOP. SDON.

1-12-00 TIH w/7" FB pkr, located holes in 7" csg @ 30-150'. TOOH w/pkr. TIH to 4000'. Load hole & roll hole w/140 bbl 2% KCl wtr. TOOH. Ran CBL @ 0-3450' in 7" csg, TOC on 7" csg @ 1750'. Mandril weld on 7" csg parted while logging. 7" csg dropped 4". SDON.

1-13-00 ND 7" BOP. Weld 9 5/8" collar on 9 5/8" csg. PT weld to 500 psi, OK. NU BOP. Test operation, OK. TIH w/7" csg spear. TOOH w/1 jt 7" csg & spear. TIH w/2 jts 7" csg, screw into 7" csg string. Shoot string shot @ 167'. Attempt to back off csg. TIH w/free point. 7" csg free @ 84', csg 60% free @ 84-229'. SDON.

1-14-00 PT 7" csg to 1000 psi, OK. TOOH w/1 jt 7" csg. ND BOP. Set 7" csg in slips. TIH w/7" FB pkr, set @ 30". PT 7" csg to 1000 psi/30 min, OK. PT seals to 1800 psi, OK. NU BOP. TIH, blow well & CO. SD for weekend.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 1/27/00

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FB 02 2000

NMCOO

FARMINGTON FIELD OFFICE
BY [Signature]

1-17-00 TIH to RBP @ 4215'. Circ hole clean. Release RBP, TOOH. TIH. SDON.
1-18-00 TIH w/233 jts 1 1/2" 2.9# J-55 10RD EUE Dakota tbq, landed @ 7865'. Set Model "D"
pkr, set @ 6232'. TIH w/184 jts 1 1/2" 2.9# IJ Mesaverde tbq, landed @ 6004'. ND BOP.
NU WH. SDON.
1-19-00 Pump 5 bbl wtr down tbq. Will not pump. ND WH. NU BOP. TOOH w/184 jts 1 1/2" Mesaverde
tbq. Release seal assembly. TOOH w/233 jts 1 1/2" Dakota tbq. TIH w/1 1/2" tbq to Model
"D" pkr. Unable to get tbq through pkr. SDON.
1-20-00 Unable to get tbq through pkr. TOOH w/seal assembly & tbq. TIH w/4 3/4" mill to 3425'.
Worked mill through lnr top. SDON.
1-21-00 TIH to 6207'. Mill out 5 1/2" Model "D" pkr. SD for weekend.
1-24-00 Mill out pkr. TOOH w/mill. TIH w/5 1/2" Model "D" pkr, set @ 6205'. SDON.
1-25-00 TIH w/233 jts 1 1/2" 2.9# J-55 10RD EUE Dakota tbq, landed @ 7868'. TIH w/184 jts 1 1/2"
2.33# 10RD EUE tbq, landed @ 6004'. ND BOP. NU WH. SDON.
1-26-00 PT pkr, OK. RD. Rig released.