(July 1992)				ATES									
To bines	DI	EPARTME	NT OF T	HEMI	7.4			DUPLICATE* her instructions	<b>7</b>				
200		BUREAU O	F LAND MA	AVA ZA	VI	VIIAL		rse side)	OMB NO				
WELLOO	S A STAR A							ou side,	5. LEASE DESIGNATIO	ruary 28, 1995			
1a TYPE OF WELL	MIPLEII	ION OR R	<b>ECOMP</b>	LETION	REPORT	AND LO	G-*-		Jic 46	NA YUD ZEKIYL NO			
THE OF WELL		OIL	ر GAS			2 (	1511	WE.	IF INDIAN, ALLOTTE	500 TO:00			
b TYPE OF COMPLETION		WELL	WELL	X DR	Y OT	واقي	占山	VISI	licaril	ILOR TRIBE NAME			
					أننا	3				lla Apache			
WELL [		DEEP-	PLU	JG	DIFF	- AUG	27	1998	UNIT AGREEMENT N	NAME			
	ــــــــ	EN	BAC	Ж 🗀	RESVR	1			N/A				
2. NAME OF OPERATOR					<del>(0</del> )	$\mathbf{m}$	TY		8. FARM OR LEASE NA	ME WELL NO			
	Ma	Illon Oil Co	mnon		•		وللالو	DIV	Jicaril	la 460-16 No. 6			
3. ADDRESS AND TELEPHONE	IVIG	mon On Ce	impany			<b>D</b> n	GF 4		9. API WELL NO.	100 10 110. (			
S. ABBRESS AND TELEPHONE							D40 6	,	30-039-25865				
	P.C	D. Box 325	6, Carlsl	bad, NM	88220	(505)	885-45	196					
4 LOCATION OF WELL	'(Rep	port location cl	early and in a	accordance u	with any State	requirements	**		10. FIELD AND POOL, C	OR WILDCAT			
At surface 1190' FNI	L and 17	'48' FEL (I	W NF	I Init R	any Glate	requirements	7	1	<ul> <li>Cabresto Canyo</li> </ul>	on; Ojo Alamo			
		(.	,					ľ	11. SEC., T., R., M., OR	BLOCK AND SURVE			
At top prod. interval reported t	and 17	48' EEL 7	NW NE)	F2 11 1			OR AREA						
			Lanu 17.	40 FEL (	INVV IVE)	Unit B		ļ	Sec. 16, T30	N-R03W			
At total depth									,				
					/ 14. PEI		ATE ISS	UED 1	12. COUNTY OR PARISH	1 13. STATE			
5 DATE SPUDDED		16 Diz==		<del></del>	<u> 15 L</u>	N/A	N/A	i	Pio Arribo	1			
6/3/98		16. DATE TD		17. DATE	COMP (Rea	dy to Prod. 1	B. ELEV	ATION (DE R	KB, RT, GR, E 19. ELEV	1 14141			
0. TOTAL DEPTH, MD & TVD		6/10/9	98	7/2					NO, NI, OR, E 19. ELEV				
TO THE SEL TH, WID & TVD		121. PLUC	BACK TO, 1	MD & TVD	22. IF MUL	TIPLE COMP	.J23. IN	ERVALS	ROTARY TOOLS	7292'			
4060'		266	0.01		HOW M	ANY*	DF	RILLED BY	I -	CABLE TOOL			
		368	90		2		-	▶	Yes	A1/0			
4 PRODUCING INTERVAL (S), C	OF THIS CO	MPLETION - 1	ГОР, ВОТТО	M, NAME (M	D AND TVD*	)		la la		N/A			
		anyon; Oj						ا ا	5. WAS DIRECTIONAL S	SURVEY MADE			
6 TYPE ELECTRIC AND OTHER	LOGS RUN	dinjon, Oj	O Alaillo	⊏XI.					Yes				
SDL-DSN, DIGL	. 2000 1101	•							27. WAS WELL CORE	.n			
8			CACINIC	DEGGE					N/A	.0			
CASING SIZE/GRADE		MEICHTI	CASING	RECOR	(Repo	ort all string	gs set	in well)					
	_	DEPTH :			(MD)   H	HOLE SIZE TOP		OF CEMENT	CEMENTING RECORD	1			
8-5/8"		24 lbe							CEMENTING RECORD	1 AMOUNT DULY CD			
		24 lbs		538'		12-1/4"	cmt 30	0 sxs Class	"H" circ	AMOUNT PULLED			
							cmt 30	0 sxs Class s to surfac	"H" circ	AMOUNT PULLED			
8-5/8"		24 lbs 15.5		3707'		12-1/4" 7-7/8"	56 sx:	0 sxs Class s to surfac	"H" circ Ce	AMOUNT PULLED			
8-5/8" 5-1/2"		15.5	BECORD	3707'			56 sx:	0 sxs Class s to surfac	"H" circ	AMOUNT PULLED			
8-5/8" 5-1/2"	DP (MD	15.5	RECORD	3707'		7-7/8"	56 sx:	0 sxs Class s to surfac	"H" circ ce circ 10 sxs to surface				
8-5/8" 5-1/2"	DP (MD	15.5	RECORD BOTTOM (N	3707'	CKS CEMEN	7-7/8"	56 sx:	0 sxs Class s to surfac 0 sxs cmt, c	"H" circ ce sirc 10 sxs to surface TUBING RECO	DRD			
8-5/8" 5-1/2" SIZE TO	DP (MD	15.5		3707'	CKS CEMEN	7-7/8"	56 sx:	0 sxs Class s to surfac 0 sxs cmt, c	"H" circ Ce circ 10 sxs to surface TUBING RECC DEPTH SET (MD)	DRD PACKER SET (MI			
8-5/8"  5-1/2"  SIZE TO  N/A	DP (MD	15.5	BOTTOM (N	3707'	CKS CEMEN	7-7/8" T SCREEN	cmt 30 56 sxs cmt 55	0 sxs Class s to surfac 0 sxs cmt, c 30 SIZE 1.9	"H" circ Ce circ 10 sxs to surface TUBING RECC DEPTH SET (MD) 3141	PACKER SET (M)			
8-5/8"  5-1/2"  SIZE TO N/A  PERFORATION RECORD		15.5 LINER	BOTTOM (N	3707'	CKS CEMEN	7-7/8" T SCREEN	cmt 30 56 sxs cmt 55	0 sxs Class s to surfac 0 sxs cmt, c 30 SIZE 1.9	"H" circ Ce circ 10 sxs to surface TUBING RECC DEPTH SET (MD) 3141	PACKER SET (M)			
8-5/8"  5-1/2"  SIZE TO N/A  PERFORATION RECORD		15.5	BOTTOM (N	3707'	CKS CEMEN	7-7/8"  T SCREEN  32 A	cmt 30 56 sxs cmt 55	0 sxs Class s to surfac 0 sxs cmt, c 30 SIZE 1.9	"H" circ Ce TUBING RECC DEPTH SET (MD) 3141' TURE, CEMENT, SO	PACKER SET (MI 3142' DUEEZE, ETC.			
8-5/8"  5-1/2"  SIZE TO  N/A  PERFORATION RECORD  276'-3284', 3292'-3322'	4 jsp	15.5 LINER	BOTTOM (N	3707'	CKS CEMEN	7-7/8"  T SCREEN  32 A  DEPTH INT	cmt 30 56 sx: cmt 55 (MD)	0 sxs Class s to surfac 0 sxs cmt, c 30 SIZE 1.9	"H" circ Ce TUBING RECC DEPTH SET (MD) 3141' TURE, CEMENT, SC AMOUNT AND KIND	PACKER SET (MI 3142' QUEEZE, ETC.			
8-5/8"  5-1/2"  SIZE TO  N/A  PERFORATION RECORD  276'-3284', 3292'-3322'	4 jsp	15.5 LINER	BOTTOM (N	3707'	CKS CEMEN	7-7/8"  T SCREEN  32 A	cmt 30 56 sx: cmt 55 (MD)	0 sxs Class s to surfac 0 sxs cmt, c 30 SIZE 1.9	"H" circ Ce TUBING RECC DEPTH SET (MD) 3141' TURE, CEMENT, SC AMOUNT AND KIND acidize with 2500	PACKER SET (MI 3142' QUEEZE, ETC. OF MATERIAL USER 7-1/2% HCI			
8-5/8"  5-1/2"  SIZE TO  N/A  PERFORATION RECORD 276'-3284', 3292'-3322'	4 jsp	15.5 LINER	BOTTOM (N	3707'	CKS CEMEN	7-7/8"  T SCREEN  32 A  DEPTH INT	cmt 30 56 sx: cmt 55 (MD)	0 sxs Class s to surfac 0 sxs cmt, c 30 SIZE 1.9	"H" circ Ce TUBING RECC DEPTH SET (MD) 3141' TURE, CEMENT, SC AMOUNT AND KIND	PACKER SET (M. 3142'  QUEEZE, ETC.  OF MATERIAL USER 7-1/2% HCI			
8-5/8"  5-1/2"  SIZE TO  N/A  PERFORATION RECORD 276'-3284', 3292'-3322'	4 jsp	15.5 LINER	BOTTOM (N	3707'	CKS CEMEN	7-7/8"  T SCREEN  32 A  DEPTH INT	cmt 30 56 sx: cmt 55 (MD)	0 sxs Class s to surfac 0 sxs cmt, c 30 SIZE 1.9	"H" circ Ce TUBING RECC DEPTH SET (MD) 3141' TURE, CEMENT, SC AMOUNT AND KIND acidize with 2500	PACKER SET (M. 3142'  QUEEZE, ETC.  OF MATERIAL USER 7-1/2% HCI			
8-5/8"  5-1/2"  SIZE TO  N/A  PERFORATION RECORD 276'-3284', 3292'-3322' abresto Canyon; Ojo Alam	4 jsp	15.5 LINER	BOTTOM (N	3707'	CKS CEMEN	7-7/8"  T SCREEN  32 A  DEPTH INT	cmt 30 56 sx: cmt 55 (MD)	0 sxs Class s to surfac 0 sxs cmt, c 30 SIZE 1.9	"H" circ Ce TUBING RECC DEPTH SET (MD) 3141' TURE, CEMENT, SC AMOUNT AND KIND acidize with 2500	PACKER SET (MI 3142' QUEEZE, ETC. OF MATERIAL USER 7-1/2% HCI			
8-5/8"  5-1/2"  SIZE TO  N/A  PERFORATION RECORD 276'-3284', 3292'-3322' abresto Canyon; Ojo Alam	4 jsp	LINER  (Interval, si	BOTTOM (Nize, and num.	3707' MD) SAI		7-7/8"  T SCREEN  32 A  DEPTH INT  3276'-33	cmt 30 56 sxi cmt 55 (MD) CID, Sh ERVAL (i	0 sxs Class s to surfac 0 sxs cmt, c 30 SIZE 1.9 HOT, FRAC	"H" circ DE DE TUBING RECC DEPTH SET (MD) 3141'  TURE, CEMENT, SQ AMOUNT AND KIND acidize with 2500 frac 39,000 lb 12/2	PACKER SET (M. 3142' DUEEZE, ETC. OF MATERIAL USER 7-1/2% HCI 20 sand			
8-5/8"  5-1/2"  SIZE TO N/A  PERFORATION RECORD 276'-3284', 3292'-3322' abresto Canyon; Ojo Alam  TE FIRST PRODUCTION	4 jsp	LINER  (Interval, si	BOTTOM (Nize, and num.	3707' MD) SAI		7-7/8"  T SCREEN  32 A  DEPTH INT  3276'-33	cmt 30 56 sxi cmt 55 (MD) CID, Sh ERVAL (i	0 sxs Class s to surfac 0 sxs cmt, c 30 SIZE 1.9 HOT, FRAC	"H" circ DE DE TUBING RECC DEPTH SET (MD) 3141'  TURE, CEMENT, SQ AMOUNT AND KIND acidize with 2500 frac 39,000 lb 12/2	PACKER SET (M 3142' DUEEZE, ETC. OF MATERIAL USEI 7-1/2% HCI 20 sand			
8-5/8"  5-1/2"  SIZE TO N/A  PERFORATION RECORD 276'-3284', 3292'-3322'  abresto Canyon; Ojo Alam  TE FIRST PRODUCTION 7/28/98	4 jsp	LINER  (Interval, si	BOTTOM (Nize, and num. S PRODU	3707'  MD) SAI  ber)  JCTION  N METHOD		7-7/8"  T SCREEN  32 A  DEPTH INT  3276'-33	cmt 30 56 sxi cmt 55 (MD) CID, Sh ERVAL (i	0 sxs Class s to surfac 0 sxs cmt, c 30 SIZE 1.9 HOT, FRAC	"H" circ  DE  TUBING RECC  DEPTH SET (MD)  3141'  TURE, CEMENT, SQ  AMOUNT AND KIND  acidize with 2500 frac 39,000 lb 12/2  WELL STAT (Producing	PACKER SET (M. 3142' DUEEZE, ETC. OF MATERIAL USER 7-1/2% HCI 20 sand			
8-5/8"  5-1/2"  SIZE TO N/A  PERFORATION RECORD 276'-3284', 3292'-3322'  abresto Canyon; Ojo Alam  TE FIRST PRODUCTION 7/28/98 TE OF TEST HOURS	4 jsp	LINER  (Interval, si	PRODUCTION (N	3707'  MD) SAI  ber)  JCTION  N METHOD  ing	(Flowing, gas	7-7/8"  T SCREEN  32 A  DEPTH INT  3276'-33	cmt 30 56 sxi cmt 55 (MD) CID, Sh ERVAL (i	0 sxs Class 5 to surfac 0 sxs cmt, c 30 SIZE 1.9 HOT, FRAC	"H" circ DE TUBING RECC DEPTH SET (MD) 3141'  TURE, CEMENT, SQ AMOUNT AND KIND acidize with 2500' frac 39,000 lb 12/2  WELL STAT (Producing	PACKER SET (M. 3142' DUEEZE, ETC. OF MATERIAL USER 7-1/2% HCI 20 sand			
8-5/8"  5-1/2"  SIZE TO N/A  PERFORATION RECORD 276'-3284', 3292'-3322'  abresto Canyon; Ojo Alam  TE FIRST PRODUCTION 7/28/98 TE OF TEST HOURS	4 jsp no Ext.	LINER (Interval, saf 152 hole	PRODUCTION Flowing CHOKE SI	3707'  MD) SAI  ber)  JCTION  N METHOD  ing  ZE PRO	(Flowing, gas	7-7/8"  T SCREEN  32 A  DEPTH INT  3276'-33	cmt 30 56 sxi cmt 55 (MD) CID, Sh ERVAL (i	0 sxs Class 5 to surfac 0 sxs cmt, c 30 SIZE 1.9 HOT, FRAC	"H" circ De DE DE DITION STATE (Producing WATER - BBL	PACKER SET (M 3142' DUEEZE, ETC. OF MATERIAL USEI 7-1/2% HCI 20 sand			
8-5/8"  5-1/2"  SIZE TO N/A  PERFORATION RECORD 276'-3284', 3292'-3322'  abresto Canyon; Ojo Alam  TE FIRST PRODUCTION 7/28/98 TE OF TEST HOURS	4 jsp no Ext. s tested	LINER (Interval, saf 152 hole	PRODUCTION (N	3707'  MD) SAI  ber)  JCTION  N METHOD  ing  ZE PRO	(Flowing, gas DD'N FOR ST PERIOD	7-7/8"  T SCREEN  32 A  DEPTH INT  3276'-33	cmt 30 56 sxi cmt 55 (MD) CID, Sh ERVAL (i	0 sxs Class 5 to surfac 0 sxs cmt, c 30 SIZE 1.9 HOT, FRAC	"H" circ DE TUBING RECC DEPTH SET (MD) 3141'  TURE, CEMENT, SQ AMOUNT AND KIND acidize with 2500' frac 39,000 lb 12/2  WELL STAT (Producing	PACKER SET (M 3142'  QUEEZE, ETC.  OF MATERIAL USE 7-1/2% HCI 20 sand			
8-5/8"  5-1/2"  SIZE TO N/A  PERFORATION RECORD 276'-3284', 3292'-3322'  abresto Canyon; Ojo Alam  TE FIRST PRODUCTION 7/28/98 TE OF TEST HOUR: 19/98	4 jsp no Ext. s tested 24	LINER (Interval, saf 152 hole	PRODUCTION Flows 3/8	JCTION N METHOD ing ZE PRO TES	(Flowing, gas DD'N FOR ST PERIOD ►	7-7/8"  32 A  DEPTH INT  3276'-33  lift, pumping -	cmt 30 56 sxi cmt 55  (MD)  CID, SH ERVAL (I) 322'	0 sxs Class 5 to surfac 0 sxs cmt, c 30 SIZE 1.9 HOT, FRAC	"H" circ De DE DE DITION STATE (Producing WATER - BBL	PACKER SET (M. 3142'  QUEEZE, ETC.  OF MATERIAL USE 7-1/2% HCI 20 sand			
8-5/8"  5-1/2"  SIZE TO N/A  PERFORATION RECORD 276'-3284', 3292'-3322'  abresto Canyon; Ojo Alam  TE FIRST PRODUCTION 7/28/98 TE OF TEST HOUR: 19/98	4 jsp no Ext. s tested	LINER (Interval, saf 152 hole	PRODUCTION Flowi CHOKE SI. 3/8	JCTION N METHOD ing ZE PRC JED (	(Flowing, gas DD'N FOR BT PERIOD DIL - BBL	7-7/8"  32 A  DEPTH INT  3276'-33  lift, pumping  OIL - BBL  O  GAS - N	cmt 30 56 sxs cmt 55  (MD) CID, SH ERVAL (I) 322'	0 sxs Class 5 to surfac 0 sxs cmt, c 30 SIZE 1.9 HOT, FRAC	"H" circ De DEPTH SET (MD) 3141'  TURE, CEMENT, SO AMOUNT AND KIND acidize with 2500 frac 39,000 lb 12/2  WELL STAT (Producing Producing WATER - BBL	PACKER SET (M. 3142'  QUEEZE, ETC.  OF MATERIAL USE 7-1/2% HCI 20 sand  or Shut In)  GAS-OIL RATIO N/A			
8-5/8"  5-1/2"  SIZE TO N/A  PERFORATION RECORD 276'-3284', 3292'-3322'  abresto Canyon; Ojo Alam  TE FIRST PRODUCTION 7/26/98 TE OF TEST HOURS 19/98  DW TBG PRESS CASING	4 jsp no Ext.  S TESTED 24 G PRESSUF	LINER (Interval, saf 152 hole	PRODUCTION Flowing CHOKE SI. 3/8	JCTION N METHOD ing ZE PRO " TES	(Flowing, gas DD'N FOR BT PERIOD DIL - BBL 0	7-7/8"  T SCREEN  32 A  DEPTH INT  3276'-33  lift, pumping -  OIL - BBL  O  GAS - N  579	cmt 30 56 sxs cmt 55  (MD) CID, SH ERVAL (I) 322'	0 sxs Class 5 to surfac 0 sxs cmt, c 30 SIZE 1.9 HOT, FRAC MD)  I type of pump GAS - MCF 579	"H" circ De DEPTH SET (MD) 3141'  TURE, CEMENT, SO AMOUNT AND KIND acidize with 2500 frac 39,000 lb 12/2  WELL STAT (Producing Producing WATER - BBL 20	PACKER SET (MI 3142'  DUEEZE, ETC.  OF MATERIAL USED 7-1/2% HCI 20 sand  GAS-OIL RATIO N/A			
8-5/8"  5-1/2"  SIZE TO N/A  PERFORATION RECORD 276'-3284', 3292'-3322' abresto Canyon; Ojo Alam  TE FIRST PRODUCTION 7/28/98 TE OF TEST HOUR: 19/98  DW TBG PRESS CASING	4 jsp no Ext.  S TESTED 24 G PRESSUR 0	LINER (Interval, saft 152 hole	PRODUCTION Flowing CHOKE SI. 3/8	JCTION N METHOD ing ZE PRO " TES	(Flowing, gas DD'N FOR BT PERIOD DIL - BBL 0	7-7/8"  T SCREEN  32 A  DEPTH INT  3276'-33  lift, pumping -  OIL - BBL  O  GAS - N  579	cmt 30 56 sxs cmt 55  (MD) CID, SH ERVAL (I) 322'	0 sxs Class 5 to surfac 0 sxs cmt, c 30 SIZE 1.9 HOT, FRAC MD)  I lype of pump GAS - MCF 579	"H" circ De DEPTH SET (MD) 3141'  TURE, CEMENT, SO AMOUNT AND KIND acidize with 2500 frac 39,000 lb 12/2  WELL STAT (Producing Producing WATER - BBL	PACKER SET (MI 3142'  QUEEZE, ETC.  OF MATERIAL USEC 7-1/2% HCI 20 sand  or Shut In)  GAS-OIL RATIO N/A			
8-5/8"  5-1/2"  SIZE TO N/A  PERFORATION RECORD 276'-3284', 3292'-3322' abresto Canyon; Ojo Alam  ** TE FIRST PRODUCTION 7/28/98 TE OF TEST HOUR: 19/98  DW TBG PRESS 170  DISPOSITION OF GAS	4 jsp no Ext.  S TESTED 24 G PRESSUR 0	LINER (Interval, saf 152 hole	PRODUCTION Flowing CHOKE SI. 3/8	JCTION N METHOD ing ZE PRO " TES	(Flowing, gas DD'N FOR BT PERIOD DIL - BBL 0	7-7/8"  T SCREEN  32 A  DEPTH INT  3276'-33  lift, pumping -  OIL - BBL  O  GAS - N  579	cmt 30 56 sxs cmt 55  (MD) CID, SH ERVAL (I) 322'	0 sxs Class 5 to surface 0 sxs cmt, c 30 SIZE 1.9 HOT, FRAC MD)  FAS - MCF 579  WATER - B 20	"H" circ De Sirc 10 sxs to surface  TUBING RECC DEPTH SET (MD) 3141'  TURE, CEMENT, SO AMOUNT AND KIND acidize with 2500 frac 39,000 lb 12/2  WELL STAT (Producing Producing WATER - BBL 20  BL OIL GRAVITY - AP	PACKER SET (MI 3142'  DUEEZE, ETC.  OF MATERIAL USED 7-1/2% HCI 20 sand  GAS-OIL RATIO N/A			
8-5/8"  5-1/2"  SIZE TO N/A  PERFORATION RECORD 276'-3284', 3292'-3322'  abresto Canyon; Ojo Alam  TE FIRST PRODUCTION 7/28/98  TE OF TEST HOURS 19/98  DW TBG PRESS 170  DISPOSITION OF GAS Sold	4 jsp no Ext.  S TESTED 24 G PRESSUR 0	LINER (Interval, saft 152 hole	PRODUCTION Flowing CHOKE SI. 3/8	JCTION N METHOD ing ZE PRO " TES	(Flowing, gas DD'N FOR BT PERIOD DIL - BBL 0	7-7/8"  T SCREEN  32 A  DEPTH INT  3276'-33  lift, pumping -  OIL - BBL  O  GAS - N  579	cmt 30 56 sxs cmt 55  (MD) CID, SH ERVAL (I) 322'	0 sxs Class 5 to surface 0 sxs cmt, c 0 sxs cmt, c 130 SIZE 1.9 HOT, FRACE MD)  FAS - MCF 579 WATER - B 20	"H" circ De DEPTH SET (MD) 3141'  TURE, CEMENT, SO AMOUNT AND KIND acidize with 2500' frac 39,000 lb 12/2  WELL STAT (Producing Producing WATER - BBL 20  BL OIL GRAVITY - AP	PACKER SET (MI 3142'  DUEEZE, ETC.  OF MATERIAL USED 7-1/2% HCI 20 sand  GAS-OIL RATIO N/A			
8-5/8"  5-1/2"  SIZE TO N/A  PERFORATION RECORD 276'-3284', 3292'-3322'  abresto Canyon; Ojo Alam  TE FIRST PRODUCTION 7/28/98 TE OF TEST HOUR: 19/98  DW TBG PRESS CASING 170  DISPOSITION OF GAS	4 jsp no Ext.  S TESTED 24 G PRESSUR 0	LINER (Interval, saft 152 hole	PRODUCTION Flowing CHOKE SI. 3/8	JCTION N METHOD ing ZE PRO " TES	(Flowing, gas DD'N FOR BT PERIOD DIL - BBL 0	7-7/8"  T SCREEN  32 A  DEPTH INT  3276'-33  lift, pumping -  OIL - BBL  O  GAS - N  579	cmt 30 56 sxs cmt 55  (MD) CID, SH ERVAL (I) 322'	0 sxs Class 5 to surface 0 sxs cmt, c 0 sxs cmt, c 130 SIZE 1.9 HOT, FRACE MD)  FAS - MCF 579 WATER - B 20	"H" circ De Sirc 10 sxs to surface  TUBING RECC DEPTH SET (MD) 3141'  TURE, CEMENT, SO AMOUNT AND KIND acidize with 2500 frac 39,000 lb 12/2  WELL STAT (Producing Producing WATER - BBL 20  BL OIL GRAVITY - AP	PACKER SET (MI 3142'  DUEEZE, ETC.  OF MATERIAL USED 7-1/2% HCI 20 sand  GAS-OIL RATIO N/A			
8-5/8"  5-1/2"  SIZE TO N/A  PERFORATION RECORD 276'-3284', 3292'-3322'  abresto Canyon; Ojo Alam  TE FIRST PRODUCTION 7/26/98  TE OF TEST HOURS 19/98  DW TBG PRESS 170  DISPOSITION OF GAS Sold  LIST OF ATTACHMENTS	4 jsp no Ext. s rested 24 G PRESSUR 0 (So	LINER (Interval, su f 152 hole	PRODUCTION (NO FLOW) CHOKE SI: 3/8 CALCULAT 24-HOUR F	JCTION N METHOD ing ZE PRO TED (RATE	(Flowing, gas DD'N FOR BT PERIOD DIL - BBL 0	7-7/8"  T SCREEN  32 A  DEPTH INT  3276'-33  lift, pumping -  OIL - BBL  O  GAS - N  578	cmt 30 56 sxs cmt 55  CID, SH ERVAL (I) 322'	O sxs Class S to surface O sxs cmt, c S ize 1.9 HOT, FRACE MD)  Value of pump FAS - MCF 579  WATER - B 20  TEST WITN J.	"H" circ De DEPTH SET (MD) 3141'  TURE, CEMENT, SO AMOUNT AND KIND acidize with 2500' frac 39,000 lb 12/2  WELL STAT (Producing Producing WATER - BBL 20  BL OIL GRAVITY - AP	PACKER SET (MI 3142'  DUEEZE, ETC.  OF MATERIAL USED 7-1/2% HCI 20 sand  GAS-OIL RATIO N/A			
8-5/8"  5-1/2"  SIZE TO  N/A  PERFORATION RECORD  276'-3284', 3292'-3322'  abresto Canyon; Ojo Alam  TE FIRST PRODUCTION  7/26/98  TE OF TEST  19/98  DW TBG PRESS  170  DISPOSITION OF GAS  Sold  LIST OF ATTACHMENTS  I hereby certify that the foregoing a	4 jsp no Ext. s rested 24 G PRESSUR 0 (So	LINER (Interval, si f 152 hole	PRODUCTION (NO FLOW) CHOKE SI: 3/8 CALCULAT 24-HOUR F	JCTION N METHOD ing ZE PRO TED (RATE	(Flowing, gas DD'N FOR BT PERIOD DIL - BBL 0	7-7/8"  T SCREEN  32 A  DEPTH INT  3276'-33  lift, pumping -  OIL - BBL  O  GAS - N  578	cmt 30 56 sxs cmt 55  CID, SH ERVAL (I) 322'	O sxs Class S to surface O sxs cmt, c SIZE 1.9 HOT, FRACE MD)  Value of pump FAS - MCF 579  WATER - B 20  TEST WITN J.	"H" circ De DEPTH SET (MD) 3141'  TURE, CEMENT, SO AMOUNT AND KIND acidize with 2500' frac 39,000 lb 12/2  WELL STAT (Producing Producing WATER - BBL 20  BL OIL GRAVITY - AP	PACKER SET (MI 3142'  DUEEZE, ETC.  OF MATERIAL USED 7-1/2% HCI 20 sand  GAS-OIL RATIO N/A			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



	levo	VOSPPA	~						7 11	1.6				÷
	MEAS, DEPTH	2258'	3274	3499	3731'	3818'	3883							
242	1 N N N	Nacimiento	Ojo Alamo	Kirtland	Fruitland	Pictured Cliffs	Levis		•					
CONTEMPS, ETC.	10 S					ر م								
John Tests, including depth interval testen, transfer testen, tests, including depth interval testen, tests, including depth interval testen, tests and testen, tests and tests are testen tests.	HOT FOM							-						
cluding depth int	101	-											 	
drill-slem, tests, inc recoveries):	FURMATION									· <b>#</b>				