Form	3160-4
(Octobe	4000

## **UNITED STATES DEPARTMENT OF THE INTERIOR**

SUBMIT IN DUPLICATE

FOR APPROVED

OMB NO. 1004-0137

Expires: December 31, 1991

			E	SUREAU OF	LAND	MANAG	EMEN'	T ADVE	. 1 V • -		) J. L.C.	SF-080714	ON AND SERIAL NO.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*								6. IF INDIAN, ALLOTTEE OR TRIBE NAME						
1a. TYPE OF WELL: OIL GAS X DRY Other 99 JAM 28 AN IU: 20														
b. TYPE OF COMPLETION:								7. UN	IIT AGREEMENT I	NAME				
								San Juan 30-	6 Unit					
NEW WELL WORK DEEP PLUG DIFF PLUG OTHER 070 F/JILLINGTON, NW							8. FA	RM OR LEASE NA	AME, WELL NO.					
									San Juan 30-	6 Unit #114				
2. NAME OF OPERATOR								9. AP	I WELL NO.	· · ·				
BURLINGTON RESOURCES OIL & GAS COMPANY									30-039-25888					
3. ADDRESS AND TELEPHONE NO.  PO BOY 4289. Ferminator NIM 87400. (FOF) 226 0700								10. FI	10. FIELD AND POOL, OR WILDCAT					
PO BOX 4289, Farmington, NM 87499 (505) 326-9700  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):							Blanco Mesaverde/Basin Dakota  11. SEC., T., R., M., OR BLOCK AND SURVEY							
At surface 915'FNL, 1695'FWL								DR AREA	R BLOCK AND SURVEY					
At top pro	od. interva	i reported t	below				: 1.	F=3	-91	0.00				
At total d	lepth						10	d FE9	- 5	1.0 1 M		Can 44 T 20	N D C W	
								m to the		10.W7		Sec, 11, T-30	-IN, IK-0-VV	
					14.	PERMIT N	O. 📆	DATE ISSUE	ं व	111110	12. C	OUNTY OR	13. STATE	
											F	PARISH		
15 DATE SD	uppen	40 0475	T.D. DE 10115	147 54	F 0014	DI 75		, , ,				Rio Arriba	New Mexico	
15. DATE SPI 7-27-98	i	16. DATE	T.D. REACHEE	1		PL. (Ready i	to prod.)		1	VATIONS (DF, RI		BR, ETC.)*	19. ELEV. CASINGHE	AD
20. TOTAL DI				BACK T.D., MD 8	1-18-9	9 22. IF MUL	TIDLE CO	OMBI	23. INTE	6297 GR, 630	_	Y TOOLS	04815 70010	
			1	MON 1.D., MD Q		22. IF MUL	HOW M	-		ERVALS ILLED BY	ROTAR	Y TOOLS	CABLE TOOLS	
7815			7803	}		1		2			0-781	5	1	
24. PRODUC	TION INTE	RVAL (S) OF	THIS COMPL	ETION-TOP, BO	TTOM.	NAME (MD A	ND TVD	))*	1			25. WAS DIRECT	TIONAL	
4422.50	224 14		D	1-4. (D.) 4								SURVEY MA	NDE	
26. TYPE ELE	934 Mes			led w/Dakota	1			<del></del>						
CBL-CC		DOTTER E	OGG RUN								27. WAS	No No		
28.						CASING RE	CORD	(Report all string	e estiou	(Han)		110		
CASING SIZ	ZE/GRADE	WEIGI	HT, LB./FT.	DEPTH SET		HOLE:				MENTING RECO	PD I		MOUNT PULLED	
9 5/8		-1	32.3#	230	(		1/4	201 cu.ft.	WEITI, CE	MENTING RECO	, CO	- An	HOONT FOLLED	
7			20#	3456		8;	3/4	1002 cu.ft.						
										•				
29.	T =00 (1	- I	LINER RE			<del>,</del> .		30.			TUBING RECORD			
5 1/2	TOP (N	(D)   BO	7802	SACKS CEM 284 cu.ft		SCREEN	I (MD)	SIZE		DEPTH SET (			CKER SET (MD)	
0 1/2	2007		7002	204 CU.IL	<u> </u>	<u> </u>		1 1/2	!	5877		6150		
31 PERFORA	ATION REC	ORD (Interv	al, size and nui	mber)	_	32.		AC	ID SHO	T. FRACTURE,	CENE	AT SOLIEEZE E	TC .	
4122-47	702 w/53	holes tota	ai				TH INTE		T					
4981-54	436 w/26	holes tota	ai			DEPTH INTERVAL (MD) 4122-4702			1145 b	AMOUNT AND KIND OF MATERIAL USED 1145 bbl 20# linear gel, 200,000# 20/40 Brady sd				
5514-5650 w/11 holes, 5670-5934 w/24 holes								0 gal sik wtr, 100,000# 20/40 Brady sd						
								, 100.000# 20/40 Brady sd						
33.														
DATE FIRST PE	RODUCTIO	N	PRODUC	CHON METHOD	(Flowin	g, gas lift, bu		RODUCTION size and type of pul	mp)			WELL STATUS II	Producing or shut-in)	
					•	Flowing	,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,			SI	roducing or another,	
DATE OF TEST		HOURS	TESTED	CHOKE SIZE	PRO	D'N FOR	OIL-B	BL	GAS-N	ACF		R-BBL	GAS-OIL RATIO	
1 18 00					TEST	T PERIOD	1		I	_				
1-18-99 FLOW. TUBING		CASING	PRESSURE	CALCULATED	1_	L-BBL	<u> </u>	GAS-MCF	525 Pi	tot Gauge WATER-BBI		·····	OIL CRANTY ADVICE	08 .
	-	1		24-HOUR RATE				J. J	1	****   EK-88	_		OIL GRAVITY-API (CO	NK.)
SI 535	ION OF CO	SI 81						<u> </u>						
JA, DIOFOSII	34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  TEST WITNESSED BY													
To be sold  35. LIST OF ATTACHMENTS														
None														
36.1 hereby certify that the foregoing and attached information is complete and correct as determined from all available records														
SIGNED LATE 1-26-99														
(	, ,	1	*(S4	e Instructi	ons:	and Sna	cee fo	r Additional	Data				Juga	_
			, -,			ohai	oca it	Auguvildi	. vala	OII LEAGI26	SIUU	I		

37. SUMMARY OF PORO	US ZONES: (Sh luding depth int	ow all important : terval tested, cus	SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and	38. GEOLOGIC MARKERS	
FORMATION	109	MOLLOE	DESCRIPTION, CONTENTS, ETC.	TOP	
				MEAS, DEPTH	VERT. DEPTH
Oio Alamo	2345*	2345' 2470'	White, cr-gr ss.		
Kirt land	2470'	2470' 2732'	Gry sh interbedded w/tight, gry, fine-gr ss.		
Fruitland	2732'	2732' 3120'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Ojo Alamo 2345' Kirtland 2470' Fruitland 2732'	
Fictured Cliffs	3120*	3120° 3 <b>332</b> °	Bn-Gry, fine grn, tight ss.	Pic.Cliffs 3120' Lewis 3332'	
Lowis	3332'	3332' 3965'	Shale w/siltstone stringers	Huerfanito Bent. 3965'	
Huerfanito Bentonite 3965' 4370'	nite+ 3965*	4370'	White, waxy chalky bentonite	Chacra 4370'	
Chacra	4370'	4370' 4893'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Cliff House 4893' Menefee 5238'	
Cliff House	4893'	4893' 5238'	ss. Gry, fine-grn, dense sil ss.	Pt.Lookout 5496' Mancos 5910'	
Monofeo	5238	5238' 5 <b>496'</b>	Med-dark gry, fine gr ss, carb sh & coal	Gallup 6800' Greenhorn 7522'	

Dakota	Graneros	Greenhorn	Gallup	Манесев
7693' 7815'	7571' 7693'	7522' 7571'	6800' 7522'	5910' 6800'
It to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dk gry shale, fossil & carb w/pyrite incl.	Highly calc gry sh w/thin lmst.	It gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Dark gry carb sh.
kg	Sqz below cmt retainer @ 4056' w.150 sx Class "B" 50/50 poz	w/150 sx Class "B" 50/50 poz	Squeezes: Sqz below cmt retainer @ 4707'	

Foint Lookout

5496' 5910'

Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation

Graneros

7571' 7693'

Hurr Capito Reptonito is the legal top of Mesa Verde in New Mexico (North of the Chacra line)