

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

Taurus Exploration U.S.A., Inc.

3. ADDRESS AND TELEPHONE NO.

2198 Bloomfield Highway; Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

807' FSL, 692' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

7. UNIT AGREEMENT NAME

San Juan 30-4 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 30-4 Unit 41M

9. API WELL NO.

30-039-25917

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 18, T30N, R4W, N.M.P.M.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPLDDED

8/16/98

16. DATE T.D. REACHED

9/1/98

17. DATE COMPL. (Ready to prod.)

11/2/98

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

7416 GR

19. ELEV. CASINGHEAD

7416

20. TOTAL DEPTH, MD & TVD

8855'

21. PLUG, BACK T.D., MD & TVD

8843'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

8734' - 8819' DK

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Micro Log, Temp. Log, HRI Log, Den.-Neu. Log, GR-CRL-CBL

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5	336'	15	357 Cu. Ft., Cir.	
7 5/8"	26.40	4631'	9 7/8	2184 Cu. Ft., TS 2165'	
5 1/2"	17	8855'	6 3/4	621 Cu. Ft., TOC 3320'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 1/16"	8764'	6756'

31. PERFORATION RECORD (Interval, size and number)

Size 0.34: 8734, 36, 38, 40, 42, 44, 46, 48, 8774, 75, 76, 81, 82, 83, 84, 85, 86, 87, 92, 93, 94, 95, 96, 97, 98, 99, 8800, 01, 06, 07, 08, 09, 10, 14, 17, 19 1JSPF (36 Holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8734' - 8819'	46,000 Gallons, Delta 200,
	70,000# 20/40 Sand.

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing	WELL STATUS (Producing or shut-in) Shut-In
DATE OF TEST 11/2/98	HOURS TESTED 7 Days	CHOKE SIZE -
PROD'N. FOR TEST PERIOD	OIL - BBL. -	GAS - MCF. -
WATER - BBL. -	GAS - OIL RATIO -	
FLOW. TUBING PRESS. SI-995	CASING PRESSURE	CALCULATED 24-HOUR RATE
OIL - BBL. NO	GAS - MCF. FLOW	WATER - BBL. -
OIL GRAVITY - API (CORR.) -		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To Be Sold

TEST WITNESSED BY

Perry Kirk

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Production Superintendent

DATE

11/2/98

*(See Instructions and Spaces for Additional Data on Reverse Side)

ACCEPTED FOR RECORD

NOV 13 1998

FARMINGTON DISTRICT OFFICE

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	3495	
Kirtland	3722	
Fruitland	3987	
Pictured Cliffs	4170	
Lewis	4450	
Cliff House	6060	
Menefee	6365	
Point Lookout	6565	
Mancos	7040	
Gallup	7688	
Greenhorn	8555	
Dakota	8738	