

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Taurus Exploration U.S.A., Inc.

3. Address and Telephone No.

2198 Bloomfield Highway; Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1260' FSL, 1905' FWL, Sec. 18, T30N, R4W, N.M.P.M.

5. Lease Designation and Serial No.

SF-079485-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-4 Unit

8. Well Name and No.

San Juan 30-4 Unit #41

9. API Well No.

30-039-25937

10. Field and Pool, or exploratory Area

Blanco Mesa Verde/
Basin Dakota

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other _____
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☒ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/26/98 Spud 7:30pm 8/25/98 drilled to 325'. Ran 7 joints 10 3/4, 40.50#, J-55, STC casing 306' set at 321'. Cemented with 300 sks Class B, w/ 2% CaCL2 & 1/4# sk Flocele. (354 cu. ft.). Circ. 10 BBLs to surface. Plug down 2:55am 8/27/98. Tested casing to 600 psi-OK.

9/7/98 Drilled to 4635'. Ran 107 joints 7 5/8, 26.40#, K-55, STC casing 4623' set at 4635'. DV tool at 3907'. Cemented 1st stage with 225 sks Class B w/ 10#/sk Gilsonite and 1/2# sk Flocele. (315 cu. ft.). Plug down 1:15am 9/7/98. Open DV tool. Circ. 5 BBLs slurry off tool. Cemented 2nd stage with 1190 sks 65/35 Poz w/ 6% gel, 10#/sk Gilsonite, 1/2# sk Flocele and 2% CaCL2 followed by 100 sks Class B w/ 10#/sk Gilsonite, 1/2# sk Flocele and 2% CaCL2. (2401 cu. ft.). Circ. 140 BBLs of slurry to surface. Plug down 7:00am 9/7/98. Tested casing to 1200 psi-OK.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Superintendent

Date 9/10/98

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

OCT 02 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

FARMINGTON DISTRICT OFFICE
BY