

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions
on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

Jic 459

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>			
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEP-EN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		DIFF RESVR <input type="checkbox"/>	
2. NAME OF OPERATOR Mallon Oil Company											
3. ADDRESS AND TELEPHONE NO. P. O. Box 2797 Durango, CO 81302 (970) 382-9100											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 849' FSL and 1888" FEL (SW SE) Unit D At top prod. interval reported below 849' FSL and 1888" FEL (SW SE) Unit D At total depth											
15. DATE SPUDDED 8/29/98		16. DATE TD REACHED 9/4/98		17. DATE COMP (Ready to Prod.) 10/03/98		18. ELEVATION (DF, RKB, RT, GR, ET) 7250'		19. ELEV. CASINGHEAD 7251'		14. PERMIT NO. N/A	
20. TOTAL DEPTH, MD & TVD 1950'		21. PLUGBACK TD, MD & TVD 1860'		22. IF MULTIPLE COMPS. HOW MANY*		23. INTERVALS DRILLED BY →		ROTARY TOOLS Yes		CABLE TOOLS "No"	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM NAME (MD AND TVD*) 1059'-1072', 1076'-1090', 1266'-1274', 1455'-1468', 1637'-1649' 1661'-1669', 1682'-1705', 1786'-1790' Cabresto Canyon; San Jose Ext.								25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN DIGL, SDL-DSN								27. WAS WELL CORED No			

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 lb	551'	12-1/4"	Cmt 300 sxs, circ 93 sxs to surface	
5-1/2"	15.5 lb	1944'	7-7/8"	Cmt 360 sxs, citc 93 sxs to surface	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2-3/8"	1111'	None

31. PERFORATION RECORD (Interval, size, and number) 1059'-1790' 4 JSPF (380 Holes) Cabresto Canyon; San Jose Ext.		32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL (MD) 1059'-1790' AMOUNT AND KIND OF MATERIAL USED Acidize 5026 bbls 7-1/2% HCL Frac 70,000 lbs 12-20 sand	
----------------------------------------------------------------------------------------------------------------------------	--	-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	--

33. PRODUCTION							
DATE FIRST PRODUCTION 10/28/98		PRODUCT ON METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STAT (Producing or Shut In) Producing	
DATE OF TEST 10/8/98	HOURS TESTED 24	CHOKE SIZE 3/8"	PROD'N FOR TEST PERIOD →	OIL - BBL 0	GAS - MCF 595	WATER - BBL 10	GAS-OIL RATIO N/A
FLOW TBG PRESS 175	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL - BBL 0	GAS - MCF 595	WATER - BBL 10	OIL GRAVITY - API (CORR.) N/A	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Raymond Key	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Christy Serrano (Christy Serrano) Production Secretary DATE 1/13/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

18.

GEOLOGIC MARKERS

TOP		DESCRIPTION, CONTENTS, ETC.	BOTTOM
NAME	MEAS. DEPTH		
San Jose	1633 TD		