1	Form	3160-3
//	(July	1992)

SUBMIT IN TRIPLICATE

FORM APPROVED

(July 1992)		DSTATES	(Other instruction		OMB NO. 1004-0136	
		OF THE INTERIOR	reverse side) 🚟		Expires February 28, 1995	
		ID MANAGEMENT			5. LEASE DESIGNATION AND SERI	AL NO.
APPLICATION FOR PERMIT TO DRILL OR DEEPEN 98 11 3 458						
1a. TYPE OF WORK		_			6. IF INDIAN, ALLOTTEE OR TRIBE	NAME
	Drill X	Deepen	OUR 14 ALBUOL	JERQ!	Hcarillel Apache	
b. TYPE OF WELL					/ UNIT AGREEMENT NAME	
Oil Well	Gas Well X Other	Sin	igle Zone Multiple Zone		N/A	
2. NAME OF OPERATO	or Mallon Oil Company (**	13925	प जैन्यक कार्याक्तक की प्रदेशन कार्याक (शक्त कार्याक (शक्त कार्याक (शक्त कार्याक (शक्त कार्याक (शक्त कार्याक (8- FARM OR LEASE NAME, WELL N Jicarilla 458-6 No. 4	10. 2 .2
3. ADDRESS AND TEL					9. API WELL NO.	2000
	P.O. Box 3256				30-037-2	クランプ アスティスティスティスティスティスティスティスティスティスティスティスティスティス
	Carlsbad, NM 88220	(505) 885-4596			10. FIELD AND POOL, OR WILDCAT	
4. LOCATION OF WEL	L (Report location clearly and in accordance			21	E. Blanco, Pictured Cliffs	s EX
At surface	1700' FNL and 1060' FWL	(SE/NW) Unit F			1. SEC., T., R., M., OR BLK.	
	470015111 14000151411	OF 4040 44 45	LLU AUG 2 4 199	راه	AND SURVEY OR AREA	
At proposed prod. zone	1700' FNL and 1060' FWL	(SE/NW) Unit F	AUG 2 4 199		5 Table 5	
· · · · · · · · · · · · · · · · · · ·					Sec. 6, T30N-R3W	
14. DISTANCE IN MILE	ES AND DIRECTION FROM NEAREST TO			ומחור	12. COUNTY OR PARISH 13. STA	
45 DICTANCE FROM	55 miles east of Bloomfield	, New Mexico			Rio Arriba N	M
15. DISTANCE FROM LOCATION TO NEARE	4555	16. N	O. OF ACRES DIST. 3	TO THIS	OF ACRES ASSIGNED	
PROPERTY OR LEASE			2560	IOTHIS	1 <i>60</i>	
(Also to nearest drig. un	·		2000]	168.	42
	PROPOSED LOCATION*	19 PI	ROPOSED DEPTH	20: RO	ARY OR CABLE TOOLS	
	PRILLING, COMPLETED,	1200'			744, 314 37 3 12 13323	
OR APPLIED FOR, ON	· · · · · · · · · · · · · · · · · · ·		4500'		Rotary	
21. ELEVATIONS (SHO	W WHETHER DF, RT (GR) Etc.)	6992' 22 AP	PROX.DATE WORK WILL START	1	08/17/98	
23.			CEMENTING PROGRAM			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOO	· · · · · · · · · · · · · · · · · · ·	н	QUANTITY OF CEMENT	
12-1/4"	8-5/8"	24#	500'		Circulate to surface	
7-7/8"	5-1/2"	15.5#	4500'		570 sks	
	0 1/2	10.0#	7300		070 383	
Mallon Oil Company proposes to drill to a depth sufficient to test the Pictured Cliffs formation. If productive, 5-1/2" casing will be cemented at TD. If non-productive, the well will be plugged and abandoned in a manner consistent with Federal regulations. Specific programs as per on-shore Oil and Gas Order No. 1 are outlined in the following attachments: Drilling Program						
(This space for Federal	or State office use)			38,000		
PERMIT NO.			APPROVAL D	DATE .		
Application and a set of	on not ungroup or readily they be a ready	olde legal or	name visible in the explication of the state	h	atitle the amplicant to any	
	es not warrant or certify that the applicant h	ioius legal or equitable title to th	iose rights in the subject lease which	ii would ei	nutie trie applicant to conduct	
operations thereon.						
CONDITIONS OF APPE	ROVAL, IF ANY:	Λ			Alle o t toch	
APPROVED BUTIE	oal Signed) HECTOR A. VILLALO	BOS TITLE USSE J	ield Mgr DAT	re	MUQ 2 1995	
*See Instructions On Reverse Side						
See man denotes Off Neverse Side						

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

R- 3774 (NSP) HOLD C-104 FOR NSE

DRILLING PROGRAM

Attached to Form 3160-3
Mallon Oil Company
Jicarilla 458-6 No. 4
1700' FNL & 1060' FWL (SE/NW) Unit F
Sec. 6, T30N-R3W
Rio Arriba County, New Mexico

Lease Number: JIC458

1. Geologic name of surface formation: San Jose

2. Estimated tops of important geologic markers:

San Jose	Surface
Ojo Alamo	3230'
Kirtland	3458'
Fruitland	3478'
Pictured Cliffs	3768'
Lower P.C.	4017'
Total Depth	4500'

3. Estimated depths of anticipated fresh water, oil or gas:

San Jose	50'	Fresh Water
Ojo Alamo	3230'	Gas
Fruitland	3478'	Gas
Pictured Cliffs	3768'	Gas

No other formations are expected to give up oil, gas, or fresh water in measurable quantities. The surface fresh water sands will be protected by setting 8-5/8" casing at 500' and circulating cement back to surface.

P.O. Box 1980, Hobbs, N.M. 88241-1980

P.O. Drawer DD, Artesia, N.M. 88211-0719

1000 Rio Brazos Rd., Aztac, N.M. 87410

PO Box 2088, Santa Fe, NM 87604-2088

DISTRICT II

DISTRICT III

DISTRICT IV

Litate of New Mexico Energy, Minerals & Natural Resources Department

Form C 102 Revised Febuary 21, 1994 Instructions on back

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, NM 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT API Number BLANCE 30-039-25950 Property Code JICARILLA 458-6 OGRID No. Operator Name • Elevation 6992' MALLON OIL COMPANY ¹⁰ Surface Location UL or lot no. Section Feet from the North/South line Township Range Lot Idn Feet from the East/West line County 30-N **NORTH** 3-W1700 1060 WEST RIO ARRIBA 11 Bottom Hole Location If Different From Surface UL or lot no. Section Township Range Feet from the North/South line | Feet from the East/West line County 18 Dedicated Acres 18 Joint or Infill 14 Consolidation Code 16 Order No. NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION U.S.G.L.O. B.C U.S.G.L.O. B.C. N 29-52-37 E OPERATOR CERTIFICATION 4493.52 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Terry Lindeman Printed Name Operations Superintendent Title July 27, 1998 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief Date of Survey POFESSIONN 8894 Cartificate Number U.S.G.L.O. B.C.

