Form 3160-4	U	NITT					SUBA	levi:		1		FORM APPR	OVED		
(July 1992) DEPARTMENT THE INTERIO (See other risks)									1	OMB NO. 1004-0137					
BUREAU OF LAND MANAGEMENT										Expires: February 28, 1995					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										\5. '	5. LEASE DESIGNATION AND SERIAL NO.				
1a. TYPE OF WELL OIL GAS											Jic 458				
WELL WELL DRY OTHER											6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe				
b. TYPE OF COMPLETION															
NEW WORK DEEP- PLUG DIFF											7. UNIT AGREEMENT NAME N/A				
WELL OVER EN BACK RESVR										8.	8. FARM OR LEASE NAME, WELL NO.				
2. NAME OF OPERATO	2. NAME OF OPERATOR														
Mallon Oil Company												arilla 458	3-6 N	0. 4	
3. ADDRESS AND TELEPHONE NO.											9. API WELL NO. 30-039-25950				
P. O. Box 2797, Durango, CO 81302 (970) 382-9100															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *)							00	10. FIELD AND POOL, OR WILDCAT							
At surface	or location clearly and in accordance with any State requirements *) 0' FNL and 1060' FWL (SW/NW) Unit F									East Blanco; Pictured Cliffs Ext.					
/	O THE AND TOOL TAKE (SANWAAA) OUICE								- 1	11. SEC., T., R., M., OR BLOCK AND SURVEY					
At top prod. Interval reported below 1700' FNL and 1060' FWL (SW/NW) Unit F										OF	Sec. 6, T30N-R03W				
At total depth				14. PERI		T NO. DATE ISSUED		UED	12	12. COUNTY OR PARISH		13. S	TATE		
15. DATE SPUDDED		16. DATE TO REACHED 17. DA			COMP	(Ready I	o Prod.) 1	Prod.) 18. ELEVATION (DF,		, RKB	KB, RT, GR, ET 19. ELEV. C			GHEAD	
3/14/00		3/21/0	5/16/00					69	92'			699			
20. TOTAL DEPTH, MD & TVD		21. PLUGBAC	& TVD	& TVD 22. IF MULTIP				TERVALS RILLED BY	·	ROT	ARY TOOLS		CABLE TOOLS		
3				2		_	→			Yes		N/A			
24. PRODUCING INTE	IPLETION - TOP, BOTTOM, NAME (ME			AND TVD*)					25	. WAS DIR	WAS DIRECTIONAL SURVEY MAD				
3690' - 3735', East Blanco; Pictured Cliffs Ext. 26. TYPE ELECTRIC AND OTHER LOGS RUN											Yes				
GR-HRI, CF											27. WAS	WELL CORED)		
28.		C	ASING	RECOF	RD (R	eport	all strir	nas se	t in well	1	1	14//			
CASING SIZE/GRADE		WEIGHT LB/FT DEPTH SE							MENT, CEMENTING RECORD			AM	OUNT PULLED		
8-5/8"		23.0 lb 246.			9' 12-1/4" cmt 140 s			140 sx	s type 3 cms, circ						
5-1/2"		1701						27 sxs to pit							
J-1/2		17.0 lb 39 ⁻			9' 7-7/8			sxt to pit			0/50 Poz, circ 82				
29.		LINER R						TUBING RECORD							
SIZE	TOP (MD				SACKS CEMENT :		SCDE	30 SCREEN (MD) S		·-	DEPTH SET (MD)				
N/A			DOTTON (MD)			ONORO CEMENT SCREEN (W				SIZE 1.9"		3665'		3665'.	
									· · · ·		 			3003	
31. PERFORATION RECORD		(Interval, size	32 ACID, SHOT, F				RAC	TURE, C	EMENT, S	QUE	ZE, ETC.				
					DEPTH I	DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED					
3690' - 3735', 4					3690' - 3735'				frac with 203,460 lbs 20/40 Brady Sand						
33.*			PROD	UCTION			L								
DATE FIRST PRODUC	CTION	PF		N METHOD	(Flowi	ing, gas li	ift, pumpin	g - size a	nd type of	oump)	WELL ST	AT (Produci	ng or Si	hul In)	
5/19/00		Flowing								Producing					
DATE OF TEST			1		PROD'N FOR		OIL - BBI					TER - BBL		SAS-OIL RATIO	
5/18/00		24	3/	3/8" т		TEST PERIOD		0		485		24		0	
						•	:	- 1							
FLOW TBG PRESS 140 psi	CASING PRES	SURE 0	CALCULA		OIL - I	`		S - MCF	WAT	TER -	BBL OI	GRAVITY - /		RR.)	
140 μα		J	24-HOUR	KAIE	(J	1	485 Ծ		24	1	N/A	١		
34. DISPOSITION OF GAS (Sold, used for fue		, vented, etc.)			PATED FOR RECORDS			TES	T WIT	T WITNESSED BY Roy Bellew					
35. LIST OF ATTACH	MENTS			€C	CEBJET						itoy	DONGAA			
36 I heraby cartiful	the foregoing and dis-	ad information to	molete I	F -	J-4	-46								····	
SIGNED CORUMN	the foregoing and attact	OUT OF THE CO	impiete and		determine Davis)		m available		e Mana	ager		DATE	ç	0/28/00	
	1 11 T														