

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Revised

SUBMIT IN DUPLICATE

(See other instructions
on reverse side)

FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Jic 458	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe	
2. NAME OF OPERATOR Mallon Oil Company		7. UNIT AGREEMENT NAME N/A	
3. ADDRESS AND TELEPHONE NO. P. O. Box 2797, Durango, CO 81302 (970) 382-9100		8. FARM OR LEASE NAME, WELL NO. Jicarilla 458-6 No. 4	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements *) At surface 1700' FNL and 1060' FWL (SW/NW) Unit F At top prod. interval reported below 1700' FNL and 1060' FWL (SW/NW) Unit F At total depth		9. API WELL NO. 30-039-25950	
15. DATE SPUDDED 3/14/00		10. FIELD AND POOL, OR WILDCAT East Blanco; Pictured Cliffs Ext.	
16. DATE TD REACHED 3/21/00		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 6, T30N-R03W	
17. DATE COMP (Ready to Prod.) 5/16/00		12. COUNTY OR PARISH	
18. ELEVATION (DF, RKB, RT, GR, ET) 6992'		13. STATE	
19. ELEV. CASINGHEAD 6993'		14. PERMIT NO.	
20. TOTAL DEPTH, MD & TVD 3920'		DATE ISSUED	
21. PLUGBACK TD, MD & TVD 3847'		22. IF MULTIPLE COMPLETIONS, HOW MANY* 2	
23. INTERVALS DRILLED BY →		24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*) 3690' - 3735', East Blanco; Pictured Cliffs Ext.	
25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN GR-HRI, CR-SDL-DSN	
27. WAS WELL CORED N/A		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size, and number) 3690' - 3735', 4 JSPF, 180 holes.		32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL (MD) 3690' - 3735' AMOUNT AND KIND OF MATERIAL USED frac with 203,460 lbs 20/40 Brady Sand	
33. PRODUCTION		34. DISPOSITION OF GAS Sold (Sold, used for fuel, vented, etc.)	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED (Gay Davis)		Office Manager	
DATE 9/28/00		TEST WITNESSED BY Roy Bellew	

(See Instructions and Spaces for Additional Data on Reverse Side)