

STATE OF NEW MEXICO
ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088



AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator Name and Address Mallon Oil Company P. O. Box 2797 Durango, CO 81302 (970) 382-9100		2. OGRID Number 013925
		3. Reason for Filing Code NW
4. API Number 30-039-25950	5. Pool Name Cabresto Canyon; San Jose Extension <i>Tertiary</i>	6. Pool Code 96822 97037
7. Property Code 22859	8. Property Name Jicarilla 458-6	9. Well Number 4

II. 10. Surface Location

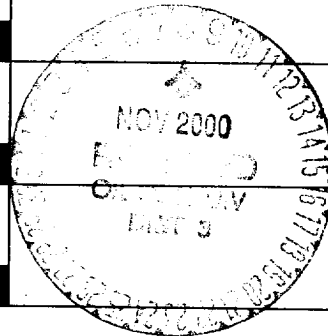
UL or lot no F	Section 6	Township 30N	Range 03W	Lot Idn. N/A	Feet From the 1700'	North/South Line North	Feet From the 1060'	East/West Line West	County Rio Arriba
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11. Bottom Hole Location

UL or lot no F	Section 6	Township 30N	Range 03W	Lot Idn. N/A	Feet From the 1700'	North/South Line North	Feet From the 1060'	East/West Line 0	County Rio Arriba
12. Lse Code	13. Producing Method Code Flowing	14. Gas Connection Date 05/19/00	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters

18. Transporter OGRID 151618	19. Transporter Name and Address El Paso Field Services P.O. Box 2511 Houston, TX 77252-25121	20. POD 2826591	21. O/G	22. POD ULSTR Location and Description J-6-30N-03W



IV. Produced Water

23. POD 2826592	24. POD ULSTR Location and Description J-6-30N-03W
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V. Well Completion Data

25. Spud Date 3/14/00	26. Ready Date 05/16/00	27. TD 3920'	28. P8TD 3847'	29. Perforations 864'-1526'
30. Hole Size 12-1/4"	31. Casing & Tubing Size 8-5/8"	32. Depth Set 246.09'	33. Sacks Cement cmt 140 sxs Type 3 cmt, circ 27 sxs to pit	
7-7/8"	5-1/2"	3919'	cmt 850 sxs 50/50 Poz, circ 82 sxs to pit	
	1.9"	1499'		

VI. Well Test Data

34. Date New Oil N/A	35. Gas Delivery Date 05/19/00	36. Test Date 05/18/00	37. Test Length 24	38. Tbg. Pressure 85 psi	39. Csg Pressure 0
40. Choke Size 3/8"	41. Oil 0	42. Water 12	43. Gas 311	44. AOF N/A	45. Test Method Flowing

46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Gay Davis*

Printed Name:
Gay Davis

Title:
Office Manager

Date:
09/28/00

Phone:
(970) 382-9100

OIL CONSERVATION DIVISION

Approved By: *ORIGINAL SIGNED BY OIL CONSERVATION DIVISION*

Title: *DEPUTY OIL & GAS INSPECTOR, DIST. 5*

Approval Date:
NOV - 8 2000

47. If this is a change of operator fill in OGRID number and name of the previous operator.

Previous Operator Signature

Printed Name

Title

Date