Form 3160-3						SUBMIT IN TRIPI	ICATE	FORM APPROV	/ED	
(July 1992)			UNITE	ED STATES		(Other instruction	ons on	OMB NO. 1004-	0136	
DEPARTMENT OF THE INTERIOR reverse side)							Expires February 2	8, 1995		
BUREAU OF LAND MANAGEMENT								5. LEASE DESIGNATION A	ND SERIAL NO.	
APPLICATION FOR PERMIT TO DRILL OR DEEPEN JIC 459										
1a. TYPE OF WORK	Drill	X		Deepen	1	reprogenave.	30 81	6. IF INDIAN, ALLOTTEE OF	R TRIBE NAME	
b. TYPE OF WELL	D1	لک		Deepen	J	(Cuthornor	. 19 ' '	Jicarilla Apache 7. UNIT AGREEMENT NAM		
Oil Well	Gas Well	X	Other		Single Zone	Multiple Zone		N/A	L	
2. NAME OF OPERATO	DR .			0.000		earC)		8. FARM OR LEASE NAME,	WELL NO	
Mallon Oil Company 013925 DIE OE WED Jicarilla 459-19 No. 14 32										
3. ADDRESS AND TELEPHONE NO.									COGI	
	P.O. Box		220	(EOE) 00E 4EA		2 4000		30039-2	3/10	
4. LOCATION OF WELI	Carlsbad,			(505) 885-4 5 5		<u>2 1998 </u>		10. FIELD AND POOL, OR V	MILDCAT 1 20/02	
				CHAIL II II A	•			E. Blanco, Pictured		
			•	(6	ann da	N. DIV.		AND SURVEY OR AREA	Δ,	
At proposed prod. zone	560' FSL	& 610' F	WL (SE/S	SW)Unit N 🛝	加出 望急	7.00		ì		
					015	n. 3	/\/	Sec. 19, T30N-R03		
14. DISTANCE IN MILE					*			12. COUNTY OR PARISH	13. STATE	
15. DISTANCE FROM F		:451 01 E	oloomileid	, New Mexico	T46, NO. 05, 405	CONVERANT.	145. 146	Rio Arriba	NM	
LOCATION TO NEARES		6	10'	.	16 NO OF ACE	(ES IN LEASE	1	OF ACRES ASSIGNED SWELL		
PROPERTY OR LEASE		·	, ,		2267	,	I O IIIk	849	6.60 AL	
(Also to nearest drig. uni								91.00	6,000	
18. DISTANCE FROM F	PROPOSED LO	CATION*			19. PROPOSED	DEPTH	20. RO	TARY OR CABLE TOOLS		
TO NEAREST WELL, D				1800'						
OR APPLIED FOR, ON						4500'	<u> </u>	Rotary		
21. ELEVATIONS (SHO	W WHETHER	OF, RT, GR		7280' GR		WORK WILL START		08/25/98		
23.				POSED CASING		ING PROGRAM				
SIZE OF HOLE	GRADE	SIZE OF C	CASING		WEIGHT PER FOOT		SETTING DEPTH		QUANTITY OF CEMENT	
12-1/4"	· · · · · · · · · · · · · · · · · · ·	8-5/8"			4#	500'		Circulate to surface	<u> </u>	
7-7/8"		5-1/2"		15	5.5#	4500'		570 sks		
				L				<u> </u>		
5-1/2" casing wiconsistent with in the following Drilling Program Exhibit 1: Blov Exhibit A: Loc Exhibit B: Roa Exhibit C: One	Ill be ceme Federal re attachmen W Out Pre ation and ads and Pi e Mile Rac CRIBE PROPO	ented at egulation nts: ventor E Elevation pelines dius Mar esed PROG	TD. If nones. Specification of Plat of Specification of Plat of Specification of the specific	on-productive, the control of the co	Exhibit D: Exhibit E: Exhibit F: Exhibit G: ata on present proc	Drilling Site Lay Production Fac H2S Contingen Environmental ductive zone and propose	bando der N yout cilities cy Pla Asses	oned in a manner o. 1 are outlined an esment oductive zone. If proposal is		
to drill or deepen direction	nally, give pert	inent data o	n subsurface lo	cations and measured a	and true vertical de	pths. Give blowout preve	enter pro	gram, if any.		
24.	1	-			•			-		
SIGNED: 1 Ter	ry Lindem	an	>	TITLE:	Operations	Superintendent		DATE	08/11/98	
	<u> </u>								· · · · · · · · · · · · · · · · · · ·	
(This space for Federal of	or State office u	se)								
PERMIT NO.						APPROVAL D	DATE			
Application approval doe operations thereon. CONDITIONS OF APPR APPROVED BY 01/16	OVAL, IF ANY:			\wedge	. 4	in the subject lease which	0	ct 2 0 1998		
		<u></u>		*See Instruction		' () '				
				OUT HISHAULH	VII INCYCI					

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

HOLD CIPHFORNSP + MEL

DRILLING PROGRAM

Attached to Form 3160-3

Mallon Oil Company

Jicarilla 459-19 No. 14

560' FSL and 610' FWL (SE/SW) Unit N

Sec. 19, T30N-R3W

Rio Arriba County, New Mexico

LEASE NUMBER: JIC459

1. Geologic name of surface formation: San Jose

2. Estimated tops of important geologic markers:

Surface
2600'
3230'
3458'
3478'
3468'
4017'
4500'

3. Estimated depths of anticipated fresh water, oil, or gas:

San Jose	1500'	Gas
Nacimiento	2600°	Gas
Ojo Alamo	3230'	Gas
Fruitland	3478	Gas
Pictured Cliffs	3768'	Gas

No other formations are expected to give up oil. gas, or fresh water in measurable quantities. The surface fresh water sands will be protected by setting 8-5/8" casing at 500' and circulating cement back to surface.

4. Proposed casing program:

Hole Size	<u>Interval</u>	Casing OD	Casing weight, grade, thread
12-1/4"	0-500'	8-5/8"	24 lb/ft, K55, ST&C
7-7/8"	0-4500'	5-1/2"	15.5 lb/ft, K55, LT&C

Cement program:

8-5/8" surface casing: Cemented to surface with 350 sks Class B containing 2% CaCl₂, 0.25

lb/sk Cello Seal, slurry to be mixed at 15.6 lb/gal, yield 1.18 cu ft/sk.

Circulate cement to surface.

5-1/2" production casing: Lead slurry 300 sks 65/35 mixed at 13.4 lb/gal, 1.62 cu ft/sk, 30%

excess. Tail with 270 sks 50/50 POZ, containing 1/4 lb/sk Cello

Seal mixed at 14.15 lb/gal, 1.26 cu ft/sk, 30% excess.

DISTRICT II P.C. Drawer DD, Artesia, N.M. 88211-0719

1000 Rio Brazos Rd., Aztec, N.M. 87410

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, NM 87504-2088

movement contain vi' 1994 Instructions on back Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

DISTRICT IV PO Box 2088, Santa Fe, NM 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT Pool Code EB/anca Ac 72400 Property Name Well Number JICARILLA 459-19 *Operator Name * Elevation MALLON OIL COMPANY 7280' ¹⁰ Surface Location UL or lot no. Section Range North/South line Township Lot Idn Feet from the Feet from the East/West line County N 19 30-N 3-W 560 SOUTH 610 WEST RIO ARRIBA 11 Bottom Hole Location If Different From Surface UL or lot no. Section Township Lot Idn Feet from the North/South line Feet from the East/West line County Dedicated Acres 18 Joint or Infill 14 Consolidation Code 84.986.60

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



