

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit 0, 820' FSL & 1518' FEL
Section 9, T30N, R5W

5. Lease Designation and Serial No.

SF-078997

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit #70E

9. API Well No.

30-039-26028

10. Field and Pool, or exploratory Area

Blanco Mesaverde

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

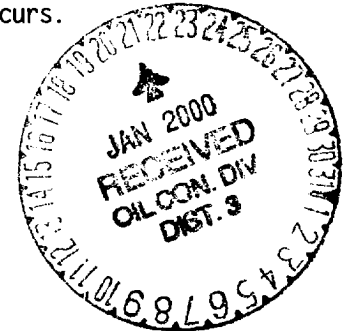
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other MV completion
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached for details of the procedure used to complete the Mesaverde interval on the subject well.
Production from both zones will be commingled per Administrative Order DHC - 2488 dated October 20, 1999.

A subsequent report will be filed recording the date actual commingling occurs.



14. I hereby certify that the foregoing is true and correct

Signed

Patsy Chung

Title Sr. Regulatory/Proration Clerk

Date 1/10/00

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOC

FARMINGTON FIELD OFFICE
JAN 19 2000
BY *[Signature]*

**San Juan 30-5 Unit #70E
SF-078997; API - 30-039-26028
Unit O, 820' FSL & 1518' FEL; Section 9, T30N, R5W
Rio Arriba County, NM**

Procedure used to add the Mesaverde intervals to the existing Dakota well and then commingle production.

11/10/99

Lockout/tagout location. RIH w/set BP in FN @ 7772'. MIRU Key Energy #7. ND WH & NU BOPs. PT-OK. GIH & tagged up @ 7850'. C/O to 7854' (PBTD). COOH. ND BO & NU flowback equipment. RD & released rig 1800 hrs 11/11/99. Waiting to complete well rigless.

11/15/99

RU Blue Jet & perforated Mesaverde interval @ 1 spf .31" holes as follows:

5730', 5728', 5724', 5722', 5714', 5712', 5675', 5673', 5659', 5657', 5644', 5642', 5640', 5609', 5607', 5583', 5581', 5579', 5577', 5564', 5562', 5560', 5558', 5556', 5554', 5552', 5550', 5538', 5536', 5482', 5480', 5464', 5434', 5432', 5415', 5413', 5384', 5382', 5367', 5365', 5333', 5331', 5301', 5299' Total 44 holes

RU to acidized perfs. Pumped 1000 gal 15% HCl acid & ballsealers. GIH & recovered balls. RU to frac. Pumped 80,000 gal 60 Quality N2 foam w/30# Viking X-link gel w/200,100 # 20/40 Brady sand tagged w/13 millicurries SB-124 ZW, 26 millicurries iridium - 192 ZW, & 33 millicurries scandium. Used 977,140 scf N2. ATP - 2550 psi & ATR - 50 bpm. ISIP - 1850 psi. Flowed back on 1/4" and 1/2" chokes for approx. 37 hrs.

RU Blue Jet & run 4-1/2" CIPB & set @ 4800'. PT - OK. Perforate Lewis Shale Interval @ 1 spf .38" holes as follows:

4685' - 4687' (3'); 4507' - 4509' (3'); 4199' - 4201' (3');	4639' - 4641' (3'); 4467' - 4469' (3'); 4185' - 4187' (3');	4603' - 4605' (3'); 4441' - 4443' (3'); 4173' - 4175' (3');	4583' - 4585' (3'); 4231' - 4233' (3'); 4139' - 4141' (3');
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36 holes

RU to acidize. Pumped 1000 gal 15 % HCl & ballsealers. GIH & retrieved balls. RU to frac. Pumped 69,000 gal 60 Quality N2 foam w/30# Viking X-link gel w/200,000 # 20/40 Brady sand. Total N2 used 778,000 scf. ATP - 2615 psi, ATR - 45 bpm, ISIP - 810 psi. Flowed back on 1/4" & 1/2" chokes for approx. 31 hrs. SI 12/1/99. Waiting on completion rig.

12/29/99

RD flowback equipment. NU BOPs. PT - OK. RIH w3-7/8" bit & tagged up @ 4486'. Drilled on debris @ 4486' - 4500'. C/O to 4625'. Drilled out debris to 4800' (1st CIBP). Drilled out CIBP @ 4800'. C/O fill to 2nd CIBP @ 6300'. Drilled out CIBP @ 6300'. C/O to 7850' (PBTD). COOH w/mill. RIH w/2-3/8" 4.7# tubing and set @ 7819' and "F" nipple set @ 7785'. ND BOP & NU WH. PT - OK. Pumped off exp. check and RD and released rig 1/8/00. Turned well over to first commingle production from both the Mesaverde and Dakota intervals per DHC Order 2488 dated 10/20/99.