Form 3160-3 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE* (Other instructions on RECENTED

FORM APPROVED OMB NO. 1004-0136

Expires:	February	28.	1995
ASE DESIGNAT	ION AND SI	ERIA	L NO.

5.	LEASE DESIGNATION AN	D SERIAL NO.
	SF-078997	

APPL	· · · · · · · · · · · · · · · · · · ·	- LAND MANA			- C184 1.**	3 IF INDIAN, ALLOTTEE O	R TRIBE NAME
	ICATION FOR	PERMIT T	O DF	ILL OR DEEPI	EN 1:		
	ILL X	DEEPEN		070 FARMIN	MOTON	7. UNIT AGREEMENT NAM:	.
b. TYPE OF WELL		DEEFER		0/U FARIVIII	SCHOIN,	San Juan 30-5	Unit 925
OIL OIL	GAS X OTHER			SINGLE X MULTIF	PLE	8. FARM OR LEASE NAME,	
2. NAME OF OPERATOR						 SJ 30-5 Unit #	220
Phillips Petroleu	ım Company		- many - many many	 P. Higher and appropriate a contract of the contr		9. API WELL NO.	220
ADDRESS AND TELEPHONE						30-039	-26045
	NBU 3004, Farmingt			505-5	<u>599-3454</u>	10. FIELD AND POOL, OR W	ILDCAT
. LOCATION OF WELL (Repo At surface	ort location clearly and in accor	dance with any State r	equitene	ECEIVE	M		
Unit K, 1515' FSL	. & 1495' FWL		U		:	Basin Fruitland	
At proposed prod. zone			ש	AND SURVEY OR AREA			
Same as above				JAN 1 8 1888		Section 8, T30	
	DIRECTION FROM NEAREST TO St of Blanco, NM	WN OR POST OFFICE*	61	म हिल्ला हो	י איזו	Rio Arriba,	13. STATE NM
5. DISTANCE FROM PROPOSE			-	OF ACRES IN LEASE	11470	ACRES ASSIGNED	141.1
LOCATION TO NEAREST PROPERTY OR LEASE LINE	E, FT. 1405 *		10	. 73	TO THIS	WELL	2
(Also to nearest drlg. unit 8. DISTANCE FROM PROPOSE	line, if any) 1495	· ·	10 PPO	2560 acres 320 V		320 W/	<u> </u>
TO NEAREST WELL, DRILL	LING, COMPLETED,		15. TRO	3073'	20. KOTAK		
OR APPLIED FOR, ON THIS 1. ELEVATIONS (Show wheth		This ac	tion is	subject to technical	end	Rotary 22. APPROX. DATE WORK	WILL START*
•	pared groundlevel	6319 proced	ural re-	New pursuant to 43 (CFR 3165		WILL START
	pared groundrever	and ap	peal-p i	ircuant to 43 CFR 31	85.4.		
3.	,	PROPOSED CASING	AND C	EMENTING PROGRAM			
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOO	T	SETTING DEPTH		QUANTITY OF CEMI	ENT
12-1/4"	9-5/8"	36#, J/K-	55	350'	185 s	k (204 cf) C1 H	
8-3/4"	7"	20#, J/K-	55	2953	L-370	sx (777 cf) 35/65	C1 H POZ
					T-100	sx (120 cf) C1 H	
6-1/4"	5-1/2" liner	15.5#	'	2933' - 3073 [°]	**		
See the dr	interval from the illing prognosis fed for BOP equipme	or more deta	ils on		· Dr	NLLING OPERATIONS A	
The APD &	pipeline qualify f	for the APD/RC	OW pro	cess, see attached	d pipeli	THE SURVEY FOR DET	E WITH ATTACH TS" ails.
The APD &	E PROPOSED PROGRAM: inent data on subsurface location Ultry	If proposal is to deepons and measured and	OW pro	cess, see attached	d pipeli	sed new productive zone. If p	E WITH ATTACH TS" ails.
The APD &	E PROPOSED PROGRAM: inent data on subsurface location Ultry	If proposal is to deepons and measured and	DW pro	cess, see attached	d pipeli	red new productive zone. If p	E WITH ATTACH TS'' ails. roposal is to drill or
The APD &	E PROPOSED PROGRAM: inent data on subsurface location Ultry	If proposal is to deepons and measured and	DW pro	cess, see attached	d pipeli	red new productive zone. If p	E WITH ATTACH
The APD & The AP	E PROPOSED PROGRAM: inent data on subsurface location Ultry	If proposal is to deep	OW pro	data on present productive zonal depths. Give blowout prevented the Regulatory As	d pipeli ne and proposenter program	me survey for det sed new productive zone. If p i, if any.	E WITH ATTACHTS" ails. roposal is to drill or 11-98
The APD & TABOVE SPACE DESCRIB epen directionally, give pertionally (This space for Federal of PERMIT NO.	E PROPOSED PROGRAM: inent data on subsurface location Left Library State office use)	If proposal is to deep	OW pro	data on present productive zonal depths. Give blowout prevented the Regulatory As	d pipeli ne and proposenter program	me survey for det sed new productive zone. If p i, if any.	E WITH ATTACHTS" ails. roposal is to drill or 11-98
The APD & ABOVE SPACE DESCRIB Repen directionally, give pertically, give	E PROPOSED PROGRAM: inent data on subsurface location Left Library State office use)	If proposal is to deep	OW pro	data on present productive zonal depths. Give blowout prevented the Regulatory As	d pipeli ne and proposenter program	me survey for det sed new productive zone. If p i, if any.	E WITH ATTACHTS" ails. roposal is to drill or 11-98

*See Instructions On Reverse Side

District I

State of New Mexico

Form C-102 Revised October 18, 1994

PO Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION Submit to Appropriate District Office 2040 South Pacheco Santa Fe, NM 87505

District III 1000 Rio Brazon Rd., Aztec, NM 87410 District IV

98 DEC 11 PM 4: 43

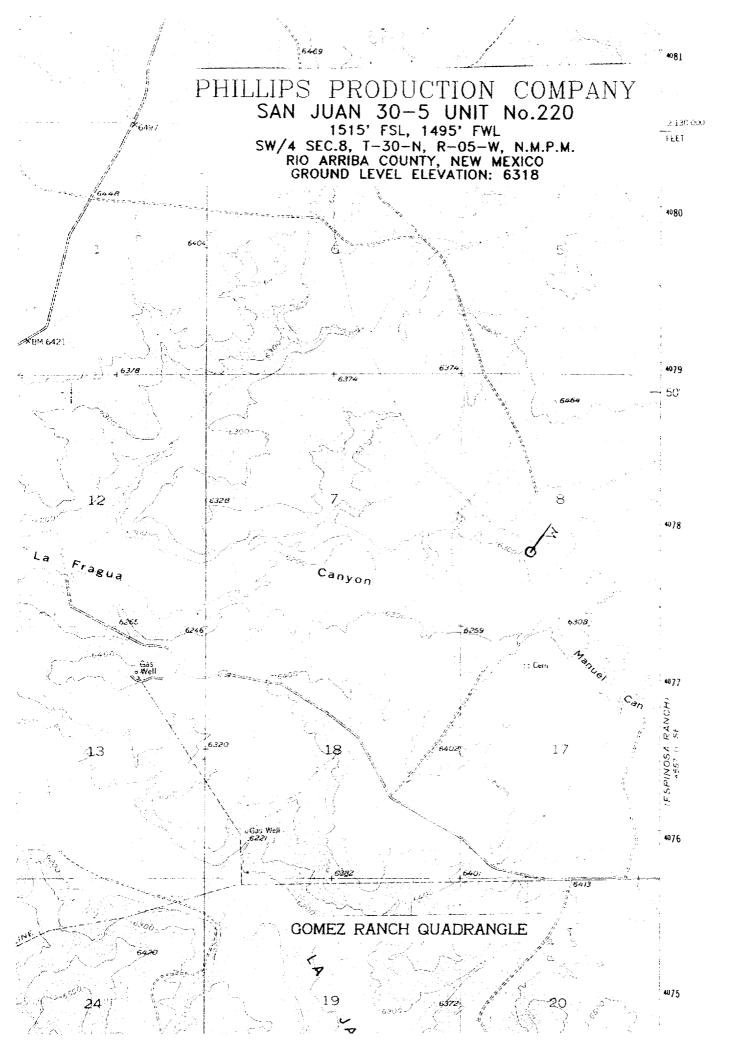
Fee Lease - 3 Copies

2040 South Pacheco, Santa Fe, NM 87505

☐ AMENDED REPORT

MOFESS!ON

WELL LOCATION AND ACREAGE DESIGNATION Pool Name 1 Pool Code 71629 Basin Fruitland Coal * Well Number ⁴ Property Name 4 Property Code SAN JUAN 30-5 UNIT 220 009258 PHILLIPS PETROLEUM COMPANY Elevation 6318 OGRID No. 017654 Surface Location North/South line Feet from the East/West line County Feet from the Lot Idn Township Range Section UL or lot no. 1515' SOUTH 14951 WEST RIO ARRIBA 8 30N 11 Bottom Hole Location If Different From Surface Feet from the East/West line County Feet from the North/South line Range Lot Ida Section Township UL or lot no. 14 Consolidation Code 15 Order No. 12 Dedicated Acres 13 Joint or Infill 320 ac NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION ¹⁷ OPERATOR CERTIFICATION 5279 34' 16 I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief Signature Patsy Clugston Printed Name Regulatory Assistant 12-11-98 Date Section 8 18SURVEYOR CERTIFICATION SF-078997 I hereby certify that the well location shown on this plat 2560 acres was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 1495 \circ 12/03/98 Date of Survey Signature and Scal of Professional Surveyer: 52801001



Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FOR	M APPR	LOVED	
Budget Be	erces No	. 1004-013	į
Expire	e March	31, 1993	

1	Judge	a E	lurce	e N	L 10	004-	013	5
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By Lease Designation	bas a	Senzi	No.
7:86 <i>D</i> n7890	7		

		9LMP1 070331
SUNDRY NOTICES	S AND REPORTS ON WELLS Irill or to deepen or reentry to a different reservoir OR PERMIT—" for such proposals 070	6. Il Indian, Allottee or Tribe Name
Do not use this form for proposals to d	Irill or to deepen or reentry to a different reservoir	5 PH 12
Use "APPLICATION FO	OR PERMIT—" for such proposals	1.11/2: 56
Ö	「小川」	7. If Unit or CA, Agreement Designation
SUBMI	T IN TRIPLICATE	Sam Juan 30-5 Uni 8. Well Name and No.
1. Type of Well		San Suan So S on I
Oil Gas Other	111 1 0 1094 1	
2. Name of Operator	uu MAR 1 2 1000	SJ 30-5 Unit #220
Phillips Petroleum Company	- CON DIVIS	9. API Well No.
3. Address and Telephone No.	OIL GOMO LOGISO	30-039-26045 10. Field and Pool, or Exploratory Area
5525 Hwy. 64, NBU 3004, Farmi		Basin Fruitland Co
4. Location of Well (Footage, Sec., T., R., M., or Survey I	Description)	11. County or Parish, State
Unit K, 1515' FSL & 1495'	FWL	com, si sama s
Section 8, T30N, R5W		Rio Arriba, NM
2. CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPO	RI, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandooment	Change of Plans
T Work of Imen	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Attacion Carine	Conversion to Injection
	XX Other As Per NTL-FRA-90-1	Dispose Water (Note: Report results of multiple completion on V
		Completion or Recompletion Report and Log for
Describe Proposed or Completed Operations (Clearly state al	pertinent details, and give pertinent dates, including estimated date of starting	g any proposed work. If well is directionally dr
give subsurface locations and measured and true vertice	at depens for all markers and zones pertinent to this work.	•
	ulfill requirements for protection of	usable water zones
including the Ojo Alamo Format		0950 hrs
	arted: 0835 hrs Time Completed:	
Hole Size 8-3/4" Casing	Size 7", 20# K-55 New; Casing 9	Set at
Turbo Centralizers at 255;	2510', 2465', , , , , , , , , , , , , , , , , , ,	2' 334'.
Spring Type Centralizers 2909 Mud Flush 10 Bbls, Space		<u></u>
Mud Flush 10 Bbls, Space Stage 1:	er riesh water.	
	35/65 Cl H POZ, 5#/sx Gilsonite	. 1/4#/sx Celloflake
Lead Slurry<u>370 sx (775 cf)</u> Mid∷SKiň;** & 6% gel	33/63 CI n POZ, 3#/5% GIISONICO	7 17 11/100 001101100
	Class H, 5#/sx Gilsonite, 1/4#/	sx Celloflake, .
Stage 2: 0.3% FL-52, 2%		
Tail Slurry		
Volume Cement Circulated 12	Bbls/Sacks 32 Displaced Plug with	1118.2 Bbls Fresh Water
Average Pressure 150-20 PSI, A		
	verage Rate 4-5 BPM, Bumped Plug	with 1500 PSI.
	verage Rate 4-5 BPM, Bumped Plug	with 1500 PSI.
	verage Rate <u>4-5</u> BPM, Bumped Plug	with 1500 PSI.
. I bereby certify that the foregoing is) use and correct/		
I bereby ceptly that the foregoing is) use and correct/ Signed Alley M.S.	Title Regulatory Assistant	
. I bereby certify that the foregoing is) use and correct/		

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent state or representations as to any matter within its jurisdiction. MAR +1 () 1999