Form 3160-5 (June

UNITED STATES

FORM APPROVED		
Budget Bureau No. 10	04-0135	
Expires: March 31,	1993	

c 1990)	DEPARTMENT OF THE INTERIOR	
,	BUREAU OF LAND MANAGEMENT	SECE A ELD

BUREAU OF I	LAND MANAGEMENT	RECEIVELE Se Designation and Serial No.
SUNDRY NOTICES AN	ID REPORTS ON WELLS	BL \$f - 078997
Do not use this form for proposals to drill	or to deepen or reentry to a different regarder	6. If Indian, Allottee or Tribe Name PM 12. 20
Use "APPLICATION FOR	PERMIT - " for such proposals	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
SUBMIT	IN TRIPLICATE 070 FA	7. If Unit or CA, Agreement Designation
I. Type of Well		San Juan 30-5 Unit
Oil X Gas Other		8. Well Name and No.
2. Name of Operator Phillips Potpoloum Company	MAR - 9 1999 -	SJ 30-5 Unit #220
Phillips Petroleum Company 3. Address and Telephone No.	CON CASE DIN	9. API Well No.
5525 Highway 64, NBU 3004, Farming	ton, NM 8740 505-500-9454 Wo	30-039-26045 10. Field and Pool, or exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Do	escription)	
Unit K, 1515' FSL & 1495' FWL Section 8, T30N, R5W		Basin Fruitland Coal 11. County or Parish, State
Section 6, 150N, NSN	·	Rio Arriba, NM
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPO	
TYPE OF SUBMISSION	TYPE OF ACT	
Notice of Intent	Abandonment	Change of Plans
nonce of men	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
[]	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other 7" casing repor	Dispose Water (Note: Report results of multiple completion on Well
2953'. Circ. hole. COOH. RIH w/7 (775 cf) 35/65 Class H POZ, 5#/sx G Tail pumped 100 sx (121 cf) Class H mixed at 15.6 ppg w/1.20 yield. Dr w/1000# psi. Bumped plug to 1500#. WOC.	@ 342'. Drilled cement from 342 to 372' ". 20# K-55 casing and set @ 2953'. RU H ilsonite, 1/4#/sx Cello-flake, 6% Gel, more cement, 5#/sx Gilsonite, 1/4#/sx Cello- opped plug & displaced w/118.2 bbls water Held good. Circulated 12 bbls (67 cf of the color) 00 psi 3 min and 1800 psi for 10 min. Go	BJ to cement. Pumped 370 sx ixed at 12.0 ppg w/21.0 yield. flake, 0.3% FL-52, 2% CaCl2, r. Plug Down at 0945 hrs - 32 sx) cement to surface.
14. I hereby certify that the toregoing is true and correct Signed (This space for Federal or State office use)	Title Regulatory Assistant	Date 3-2-99
Approved by	Title	Date ————
		ACCEPTED FOR RECORD
Title 18 U.S.C. Section 1001, makes it a crime for any person or representations as to any matter within its jurisdiction.	knowingly and willfully to make to any department or agency of the	

* See Instruction on Reverse Side

FARMING I ON FIELD OFFICE BY______