

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.

SF-078997

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit #220

9. API Well No.

30-039-26045

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input checked="" type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration there. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zone. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 d. following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 shall be filed on testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

10/13/00 Installed BPV in tubing hanger. ND WH & NU BOP. PT - OK. Kill well w/50 bbls FC water containing CRW-37 inhibitor. Pulled tubing hanger w/BPV & 1 jt 2-3/8" tubing. Displaced casing w/122 bbls FC inhibited water CRW-37 Baker Tretolite Corrosion inhibitor/packer fluid. RU Blue Jet & GIH w/7" CIBP & set @ 2900'. RD/Blue Jet. RIH w/1 jt 2-3/8" tubing and and tubing hanger. PT casing, CIBP & WH to 500 psi for 30 minutes. Good test. ND BOP & NU WH. RD & released rig 10/14/00.

Phillips plans on keeping this well temporarily abandoned until it can be determined if this well can be used for recomple into another zone sometime in the near future.

THIS APPROVAL EXPIRES NOV 01 2001 TA

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Patsy Clugston

Title

Sr. Regulatory/Proration Clerk

Date

10/18/00

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

BY Sm

PHILLIPS PETROLEUM CO

Daily Drilling Report

| | | | | | | | | |
|--|---|--|-------------------------------|-----------------------------|--------------------------------|----------------------------------|---------------|--------------------|
| WELL NAME SAN JUAN 30-5 FRUITLAND #220 UNIT | JOB NUMBER 2 | EVENT CODE WOV | 24 HRS PROG | TMD 3,056 | TVD 3,056 | DFS 1 | REPT NO. 2 | DATE 10/15/2000 |
| SUPERVISOR DREW BATES | RIG NAME & NO. KEY FOUR CORNERS 17 | FIELD NAME / OCS NO. BASIN FRUITLAND COAL | AUTH MD 3,073.00 | DAILY TANG 0.00 | CUM. TANG 0.00 | | | |
| CURRENT STATUS RELEASE RIG @ 15:00, 10-14-2000, TO SJ 31-6 # 229-DROP FRM | ACCIDENTS LAST 24 HRS.? NONE | | DAILY INT W/O MUD 6,875.00 | | CUM INTANG W/ MUD 14,375.00 | | | |
| 24 HR FORECAST DROP FROM REPORT-TEMPORARY ABANDONMENT-TURN OV | DATE OF LAST SAFETY MEETING 10/14/2000 | | DAILY TOTAL 6,875 | | CUM COST W/ MUD 14,375 | | | |
| LITHOLOGY COAL | JAR HRS OF SERVICE | BHA HRS SINCE INSP | LEAKOFF | AFE WA5.FAR.EXP0.01 | AUTH. 15,000 | | | |
| LAST SURVEY: DATE | TMD | INC | AZIM | LAST CASING (in.) @ (ft) | NEXT CASING (in.) @ (ft) | LAST BOP PRES TEST 10/13/2000 | | |

OPERATIONS SUMMARY

| FROM | TO | HOURS | CODE | TROUBLE | SUB | PHASE | DESCRIPTION |
|-------|-------|-------|------|---------|-----|--------|--|
| 07:30 | 08:00 | 0.50 | PA P | | c | 95RNTR | SAFETY MEETING-SICP -0- PSI. SLIGHT FLOW TO PIT. |
| 08:00 | 09:30 | 1.50 | PA P | | v | 95RNTR | RIG UP BLUE JET & GIH W/ 7" CIBP & SET @ 2900' KB. RIG DOWN BLUE JET. |
| 09:30 | 10:00 | 0.50 | PA P | | 4 | 95RNTR | PICK-UP 2-3/8" EXPENDABLE CHECK W/ 1- JOINT 2-3/8" TBG (31.32') & LAND BHA W/ 2-3/8" X 7-1/16" TBG HANGER. |
| 10:00 | 11:00 | 1.00 | WC P | | 9 | 95RNTR | RIG UP PUMP-SAFETY MEETING-P.T. CASING / CIBP / WELLHEAD TO 500 PSI-30 MINUTES (OK). |
| 11:00 | 12:00 | 1.00 | WC P | | e | 95RNTR | NIPPLE DOWN BOPE & NU MAS VALVE -SECURE WELL. |
| 12:00 | 15:00 | 3.00 | PA P | | 6 | 95RNTR | RIG DOWN-RELEASE RIG @ 15:00, 10-14-2000 TO SJ 31-6 # 229, DROP FROM REPORT-TEMPORARY ABANDONMENT-TURN OVER TO PRODUCTION. |

24 HR SUMMARY: SAFETY MEETING-SICP -0- PSI-GIH & WIRELINE SET CIBP @ 2900'KB, P.T. CIBP & WELLHEAD TO 500 PSI-30 MIN (OK)-ND BOPE & NU TREE-SECURE WELL-RIG DOWN & REL RIG @ 15:00, 10-14-2000 TO SJ 31-6 #229

PERSONNEL DATA

| COMPANY | SERVICE | NO. | HOURS | COMPANY | SERVICE | NO. | HOURS |
|---------|---------------------|-----|-------|----------|------------|-----|-------|
| KEY | RIG CREW | 5 | 9.50 | BLUE JET | SET CIBP | 3 | 2.00 |
| KEY | HAUL WATER TO DISP | 1 | 10.00 | SYNERGY | SUPERVISOR | 1 | 7.00 |
| KEY | HAUL WTR TO RIG PIT | 1 | 3.00 | | | | |

COMMENTS

WORK COMPLETE. FINAL REPORT.