

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals.

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 2190' FNL & 1850' FEL  
Section 9, T30N, R5W

5. Lease Designation and Serial No.

SF-078997

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit #264

9. API Well No.

30-039-26049

10. Field and Pool, or exploratory Area

Basin Fruitland Coal

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other NTL-FRA-90-1  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Description of cement job to fulfill requirements for protection of usable water zones including the Ojo Alamo Formation, as per NTL-FRA-90-1.

Date: 3/12/99 Time Started: 1500 hrs Time Completed: 1605 hrs

Hole: 8-3/4" Casing Size: 7", 20# K-55 New; Casing Set 2973 ft.

Turbo Centralizers at 2622', 2582', 2537',

Spring Type Centralizers 2962', 2929', 2883', 2799', 2708', 314',

Mud Flush 10 bbls, Spacer 10 Fresh Water.

Stage 1:

Lead Slurry: 355 sx (786 cf) 35/65 POZ Class H cement, 6% gel, 1/4#/sx Cello-flake, 5#/sx Gilsonite, mixed at 12.0 ppg w/2.22 yield.

Tail Slurry: 100 sx (124 cf) Class H cement, 2% CaCl2, 1/4#/sx Cello-flake, 5#/sx Gilsonite, 0.3% FL-52, mixed at 15.6 ppg w/1.21 yield

Stage 2:

Lead Slurry:

Tail Slurry:

Volume Cement Circulated 8 bbls/sacks 20 Displaced Plug with 118.7 bbls Fresh Water.

Average Pressure 900 psi, Average Rate 5-6 bpm, Bumped plug with 1500 psi.

14. I hereby certify that the foregoing is true and correct

Signed

*Patsy Chugster*

Title

Regulatory Assistant

Date

3/16/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

NMOCD

BY

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