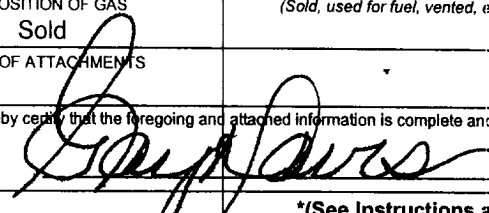


**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE*
(See other instructions
on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>			5. LEASE DESIGNATION AND SERIAL NO. Jic 459	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/>		DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/>			6. IF INDIAN, ALLOTTEE OR TRIBE NAME Jicarilla Apache Tribe	
2. NAME OF OPERATOR Mallon Oil Company		7. UNIT AGREEMENT NAME N/A			8. FARM OR LEASE NAME, WELL NO. Jicarilla 459-18 No. 13	
3. ADDRESS AND TELEPHONE NO. P. O. Box 2797, Durango, CO 81302 (970) 382-9100		9. API WELL NO. 30-039-26058			10. FIELD AND POOL, OR WILDCAT East Blanco; Pictured Cliffs	
4. LOCATION OF WELL At surface 2007' FSL and 1177' FWL (NW/SE) Unit		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 18, T30N-R03W			12. COUNTY OR PARISH Rio Arriba	
At top prod. interval reported below 2007' FSL and 1177' FWL (NW/SE) Unit		13. STATE NM			14. PERMIT NO. N/A	
At total depth		DATE ISSUED N/A			15. DATE SPUDED 5/4/00	
16. DATE TD REACHED 5/10/00		17. DATE COMP (Ready to Prod.) 8/13/00		18. ELEVATION (DF, RKB, RT, GR, ET) 7127' GL 7139' KB		19. ELEV. CASINGHEAD 7128'
20. TOTAL DEPTH, MD & TVD 4040'		21. PLUGBACK TD, MD & TVD 3942'		22. IF MULTIPLE COM. HOW MANY* 2		23. INTERVALS DRILLED BY →
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*) 3750'-3754', 3773'-3800', 3804'-3807', 3823'-3828'		25. WAS DIRECTIONAL SURVEY MADE Yes		26. TYPE ELECTRIC AND OTHER LOGS RUN GR-HRI, GR-SDL-DSN		27. WAS WELL CORED N/A
28. CASING RECORD (Report all strings set in well)						
CASING SIZE/GRADE 8-5/8"	WEIGHT LB/FT 23.0	DEPTH SET (MD) 255'	HOLE SIZE 12-1/4"	TOP OF CEMENT, CEMENTING RECORD Cmt with 140 sxs Type 3 cmt circ 8 sxs to pit	AMOUNT PULLED	
5-1/2"	15.5	4036'	7-7/8"	Cmt with 1000 sxs 50/50 Poz circ 102 sxs to pit		
29. LINER RECORD				30. TUBING RECORD		
SIZE N/A	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE 2-3/8"	DEPTH SET (MD) 3111'
						PACKER SET (MD) 1563'
31. PERFORATION RECORD (Interval, size, and number) 3750'-3754', 3773'-3800', 3804'-3807', 3823'-3828', 4 JSPF, 156 holes				32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL (MD) 3750'-3828'		
				AMOUNT AND KIND OF MATERIAL USED Acidize with 2800 gals 7-1/2% HCL Acid Frac with 196,000 lbs sand		
33.* PRODUCTION						
DATE FIRST PRODUCTION 8/23/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing			WELL STAT (Producing or Shut In) Producing	
DATE OF TEST 7/16/00	HOURS TESTED 24 hrs	CHOKE SIZE 3/8"	PROD'N FOR TEST PERIOD →	OIL - BBL 0	GAS - MCF 630	WATER - BBL 6
						GAS-OIL RATIO 0
FLOW TBG PRESS 180	CASING PRESSURE 0	CALCULATED 24-HOUR RATE →	OIL - BBL 0	GAS - MCF 630	WATER - BBL 6	OIL GRAVITY - API (CORR.) N/A
34. DISPOSITION OF GAS Sold				TEST WITNESSED BY R. Key		
35. LIST OF ATTACHMENTS						
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records						
SIGNED 		(Gay Davis)		Office Manager		DATE 8/23/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS				
Jicarilla 459-18 No. 13				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TC
				MEAS. DEPTH
				1546'
				2104'
				3192'
				3434'
				3664'
				3749'
				3839'