

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit G, 1580' FNL & 1915' FEL
Section 6, T30N, R6W

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-012735

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 31-6 Unit

8. Well Name and No.

SJ 31-6 Unit #3 R

9. API Well No.

30-039-26077

10. Field and Pool, or exploratory Area

Blanco Mesaverde and
Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other 3-1/2" liner
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The 4-1/2" casing was approx. 875' short of TD, because the casing became stuck when trying to set (see subsequent report dated 7/8/99 on 4-1/2" casing). Phillips talked to Wayne Townsend 7/7/99 and received verbal approval to run and cement a 3-1/2" flush joint liner to TD. See below for brief details of the procedure we will use to set this liner.

MIRU. NU BOP & PT. RIH w/3-7/8" bit. Drill out cement and 4-1/2" shoe @ 7008'. Circulated clean. RIH w/3-7/8" bit & clean out wellbore to TD @ 7008'. RIH w/1420' of 3-1/2" 9.3# J-55 FL4S casing (545' of overlap). Land liner @ TD' 7883'. RU BJ to cement. Pump 10 bbls gelled water & then 100 sx 35/65 POZ with 6% gel, 10#/sx BA-90, 0.2% CD-32 and 0.5% FL-52 mixed at 12.3 ppg with yield of 2.12. Drop plug and displace with FW. COOH. RIH w/3-7/8" bit & cleanout cement to liner top. RIH w/2-3/4" bit & cleanout liner to shoe. POOH. Circulate well clean with 2% KCL water. POOH. PT liner lap to 3000 psi. RD BOP & release rig.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Regulatory Assistant

Date 7/8/99

(This space for Federal or State office use)

Approved by

/S/ Duane W. Spencer

Title

Team Lead, Petroleum Management

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCJ