

(JUNE 1990)

**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
 Use "APPLICATION FOR PERMIT --" for such proposals.

FORM APPROVED

Budget Bureau No. 1004-0135

Expires March 31, 1993

5. Lease Designation and Serial No.  
 MDA 701-98-0013

6. If Indian, Allottee or Tribe Name  
 Jicarilla Apache Tribe

7. If Unit or CA, Agreement Designation  
 N/A

8. Well Name and No.  
 Jicarilla 30-03-27 No. 1

9. Well API No.  
 30-039-26099

10. Field and Pool, or Exploratory Area  
 Cabresto Canyon; Tertiary

11. County or Parish, State  
 Rio Arriba County, New Mexico

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Mallon Oil Company

3. Address and Telephone No.

P. O. Box 2797 Durango, CO 81302

(970) 382-9100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

847' FSL and 855' FEL ( SE SE) Unit P

Sec. 27, T30N-R03W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☒ Notice of Intent
- ☐ Subsequent Report
- ☐ Final Abandonment Notice

## TYPE OF ACTION

- ☐ Abandonment ☐ Change of Plans
- ☐ Recompletion ☐ New Construction
- ☐ Plugging Back ☐ Non-Routine Fracturing
- ☐ Casing Repair ☐ Water Shut-Off
- ☐ Altering Casing ☐ Conversion to Injection
- ☒ Other: Production Casing ☐ Dispose Water

and Pressure Test  
 Revised due to Pool

(Note: Report results of multiple completion on Well  
 Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this zone.)

Mallon Oil Company ran 5-1/2", 15.5 lb/ft production csg set at 3886.00'. Cemented with 950 sxs  
 50/50 Poz cmt, circ 123 sxs to pit on the above referenced well.

Pressure tested the casing on October 6, 2000 to 2000 psi, held ok.

14. I hereby certify that the foregoing is true and correct.

Signed

Gay Davis

Title

Office Manager

Date: 10/10/00

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

/s/ Patricia M. Hester

Approved B

Title

Lands and Mineral Resources

NOV 14 2000

Conditions of approval, if any: