uly 1/92 DEP	RTM	NITE: ENT O	D ST. F TI	ATE HE I	(S [NT]	ER]	SUBMIT es	IN DUPL				RM APPR 1B NO. 100	
MAY 24	UREAU	OF LA					-	reverse sid	- 1			s: Februar	
E PEE	AED E	N OD DE	OOMBLE	TION S	EDOD:	T A A 1 1 1 1	100+	261	ÊIV	5. LEAS			ID SERIAL NO.
INDE OF WELL	TOWN LETTE	N OR REC	GAS	TION R	EPOR	I AND	LOG *			6 IE INIT		A 701-9	8-0013 R TRIBE NAME
Die.	3 .	WELL	WELL X	DRY	$\sqrt{\Box}$	OTHER		<u>. </u>	/====	O. 11 114L			che Tribe
TYPEOF COMPLETION	RK John	DEEP-	PLUG	- (<u> </u>			AY -			•	ENT NAME	٨.
WELL X		EN	BACK	<u> </u>	RESVR		010.0	LBUC	UERQ	BEFAR	OR LEA	SE NAME,	WELL NO.
NAME OF OPERATOR				•							Jicarill	a 30-03	3-34 No. 2
	Mal	lon Oil Cor	npany							9. API V	VELL NO.		
ADDRESS AND TELEPHONE NO.										30-039-26101			
P. O. Box 2797 Durango, CO 81302 (970) 382-9100)	10. FIELD AND POOL, OR WILDCAT			
LOCATION OF WELL '(Report location clearly and in accordance with any State requirements *)										East Blanco; Pictured Cliffs			
At surface 440' FNL and 440' FEL (NE NE) Unit A										11. SEC., T., R., M., OR BLOCK AND SURVEY			
At top prod. interval reported below 440' FNL and 440' FEL (NE NE) Unit A										OR AREA Sec. 34, T30N-R03W			
At top prod. Interval repor	led below 770	TIVE and	440 I LL	(142 142	-) Onic /	, .					000.	04, 100	11 110011
At total depth 440' F	FEL (NE 1	FEL (NE NE) Unit A			14. Permit No. Date Issued N/A N/A			A	1 _	JNTY OR		13. STATE NM	
. DATE SPUDDED		16. DATE TD R	EACHED	17. DAT	E COMP	(Ready to	Prod.) 18.	ELEVATI	ON (DF, F	KB, RT,	GR, ET	19. ELEV.	CASINGHEAD
12/6/99		12/12				-04			7189)		719	
TOTAL DEPTH, MD & TV	D	21. PLUG	BACK TD, ME	D & TVD	L .	MULTIPEI W MANY	E COMP.,	23. INTEI DRII	RVALS LED BY	1	ROTAR	Y TOOLS	CABLE TOO
3920	•		3802'						→		Y	es	N.A.
PRODUCING INTERVAL (S), OF THIS COM		MPLETION - TOP, BOTTOM, NAME (MD /			AND TVD*	ID TVD*)				25. WAS DIRECTIONAL SURV		IRVEY MADE	
3618'-3628'													
TYPE ELECTRIC AND O	THER LOGS RUN									27.	WAS WE	LL CORED	
3.			CASING	RECO	RD (R	eport a	II string	s set i	n well)				
CASING SIZE/GRADE		WEIGHT LB/FT DEPTH SE								ENT, CEMENTING RECORD AMOUNT PULLE			
8-5/8"	5-1/2"			207.46 3874.62		7-7/8"		cmt 130 sxs 1 circ 42 sxs to cmt 825 sxs c		surface			
5-1/2"			5										
								circ 82	2 sxs to	surfa	се		
).		LINER	RECORD		· · · · · · · · · · · · · · · · · · ·				30			NG REC	ORD
SIZE	TOP (MD		BOTTOM (MD)	SACKS C	EMENT	SCREEN	(MD)	SIZE		DEPTH	SET (MD)	PACKER SET
N.A.									···-··	-			
1	D	(Interval. s	size, and num	ber)	l		32 A	CID, SI	OT, FR	ACTU	RE, CEI	MENT, S	QUEEZE, ETC
PERFORATION RECOR		1	3618' - 3628' 4JSPF (40 holes) DEPTH INTERVAL (MD)							AMOUNT AND KIND OF MATERIAL USED			
			0 holes)								AMOUNT	AND KIND	OF MATERIAL OF
	3618' - 3628	4JSPF (4	·					ERVAL (1 3618'-			acidize	1000 gal	7-1/2% HCL
		4JSPF (4	·								acidize frac 450	1000 gal gal gell	7-1/2% HCL ed fluid
	3618' - 3628	4JSPF (4	·								acidize frac 450 866,000	1000 gal	7-1/2% HCL ed fluid 2
	3618' - 3628	4JSPF (4	·								acidize frac 450 866,000	1000 gal gal gell SCF Na	7-1/2% HCL ed fluid 2
	3618' - 3628	4JSPF (4	l Cliffs	DUCTION	Į.						acidize frac 450 866,000 100,000	1000 gal) gal gell) SCF N2) lbs 20/4	7-1/2% HCL ed fluid 2 40 sand
3.*	3618' - 3628	4JSPF (4	l Cliffs		DD (Flowi	ing, gas lil		3618	3628'		acidize frac 450 866,000 100,000	1000 gal) gal gell) SCF N2) lbs 20/4	7-1/2% HCL ed fluid 2
3.* ATE FIRST PRODUCTION	3618' - 3628 East Bland	' 4JSPF (40	PRODUCTION	ON METHO	D (Flowi	ing, gas lil t In	t, pumping -	3618	3628'	mp) WE	acidize frac 45(866,00(100,00(1000 gal) gal gell) SCF N2) lbs 20/4 (Producii	7-1/2% HCL ed fluid 2 40 sand ng or Shut In)
s.• ATE FIRST PRODUCTION ATE OF TEST	3618' - 3628	4JSPF (40	PRODUCTION CHOKE	ON METHO	OD (Flowing Shut	ing, gas lil t In FOR	i, pumping -	3618	3628' type of pu	mp) WE	acidize frac 450 866,000 100,000 LL STAT	1000 gal) gal gell) SCF N2) lbs 20/4 (Producin	7-1/2% HCL ed fluid 2 40 sand ng or Shut In) GAS-OIL RAT
3.* ATE FIRST PRODUCTION	3618' - 3628 East Bland	' 4JSPF (40	PRODUCTION CHOKE	ON METHO	D (Flowi	ing, gas lil t In FOR	t, pumping -	3618	3628'	mp) WE	acidize frac 45(866,00(100,00(1000 gal) gal gell) SCF N2) lbs 20/4 (Producin	7-1/2% HCL ed fluid 2 40 sand ng or Shut In)
3.* PATE FIRST PRODUCTION DATE OF TEST 1/2/00	3618' - 3628 East Bland	dusper (4)	PRODUCTION CHOKE	ON METHO SIZE 3/8"	OD (Flowing Shut	ing, gas lil t In FOR :RIOD	t, pumping - OIL - BBL O	3618 size and	19pe of pu GAS - MC 53	mp) WE	acidize frac 450 866,000 100,000 LL STAT WATER -	1000 gal gelli 0 gal gelli 0 SCF N2 0 lbs 20/4 (Producir BBL 0	7-1/2% HCL ed fluid 2 40 sand ng or Shut In) GAS-OIL RAT N.A.
3.* DATE FIRST PRODUCTION DATE OF TEST 1/2/00	B618' - 3628 East Blance	dusper (4)	PRODUCTION CHOKE	ON METHO SIZE 3/8"	Shut PROD'N TEST PE OIL -	ing, gas lil t In FOR :RIOD	t, pumping - OIL - BBL O	3618 size and	19pe of pu GAS - MC 53	mp) WE	acidize frac 450 866,000 100,000 LL STAT WATER -	1000 gal gal gelli SCF N2) lbs 20/4 (Producin BBL	7-1/2% HCL ed fluid 2 40 sand ng or Shut In) GAS-OIL RAT N.A.
3.* PATE FIRST PRODUCTION PATE OF TEST 1/2/00 LOW TBG PRESS 24	B618' - 3628 East Blance	e 4JSPF (40 to; Pictured 24 SURE 0	PRODUCTION CHOKE CALCUL 24-HOU	SIZE 8/8" ATED R RATE	Shut PROD'N TEST PE OIL -	ing, gas lil t In FOR :RIOD	t, pumping - OIL - BBL O	3618 size and	type of pu GAS - MC 53	mp) WE	acidize frac 450 866,000 100,000 LL STAT WATER - 3	1000 gal gelli) gal gelli) SCF N2) lbs 20/4 (Producii BBL 0	7-1/2% HCL ed fluid 2 40 sand GAS-OIL RAT N.A.
3.* DATE FIRST PRODUCTION DATE OF TEST 1/2/00 FLOW TBG PRESS 24	B618' - 3628 East Blance	4JSPF (40 to; Pictured 24	PRODUCTION CHOKE CALCUL 24-HOU	SIZE 8/8" ATED R RATE	Shut PROD'N TEST PE OIL -	ing, gas lil t In FOR :RIOD	t, pumping - OIL - BBL O	3618 size and	type of pu GAS - MC 53	mp) WE	acidize frac 450 866,000 100,000 LL STAT WATER - 3	1000 gal gelli) gal gelli) SCF N2) lbs 20/4 (Producii BBL 0	7-1/2% HCL ed fluid 2 40 sand GAS-OIL RAT N.A.
3.* DATE FIRST PRODUCTION DATE OF TEST 1/2/00 FLOW TBG PRESS	HOURS TEST	e 4JSPF (40 to; Pictured 24 SURE 0	PRODUCTION CHOKE CALCUL 24-HOU	SIZE 8/8" ATED R RATE	Shut PROD'N TEST PE OIL -	ing, gas lil t In FOR :RIOD	t, pumping - OIL - BBL O	3618 size and	type of pu GAS - MC 53	mp) WE	acidize frac 450 866,000 100,000 LL STAT WATER - 3	1000 gal gelli) gal gelli) SCF N2) lbs 20/4 (Producii BBL 0	7-1/2% HCL ed fluid 2 40 sand ng or Shut In) GAS-OIL RAT N.A.
3.* DATE FIRST PRODUCTION DATE OF TEST 1/2/00 FLOW TBG PRESS 24 34. DISPOSITION OF GAS	HOURS TESTE CASING PRES	ED 24 SSURE 0 (Sold, used for	PRODUCTION CHOKE CALCUL 24-HOU fuel, vented,	SIZE B/8" ATED R RATE etc.)	Shull PROD'N ITEST PE	ing, gas lil t In FOR RIOD BBL	OIL - BBL O GAS 53	3618 -	type of pu GAS - MC 53	mp) WE	acidize frac 450 866,000 100,000 LL STAT WATER - 3	1000 gal gelli) gal gelli) SCF N2) lbs 20/4 (Producii BBL 0	7-1/2% HCL ed fluid 2 40 sand GAS-OIL RAT N.A.