

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE*
(See other instructions
on reverse side)

FORM APPROVED

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.
MDA 701-98-00136. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache Tribe7. AGREEMENT NAME
N.A.8. FARM OR LEASE NAME, WELL NO.
Jicarilla 30-03-34 No. 2

9. API WELL NO.

30-039-26101

10. FIELD AND POOL, OR WILDCAT

East Blanco; Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 34, T30N-R03W

12. COUNTY OR PARISH
Rio Arriba13. STATE
NM1a. TYPE OF WELL
OIL ☐ GAS ☐ WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐

00 MAY -1 PM 12:47

010 ALBUQUERQUE, N.M.

2. NAME OF OPERATOR

Mallon Oil Company

3. ADDRESS AND TELEPHONE NO.

P. O. Box 2797 Durango, CO 81302 (970) 382-9100

4. LOCATION OF WELL

(Report location clearly and in accordance with any State requirements *)

At surface 440' FNL and 440' FEL (NE NE) Unit A

At top prod. interval reported below 440' FNL and 440' FEL (NE NE) Unit A

At total depth 440' FNL and 440' FEL (NE NE) Unit A

14. Permit No.
N/ADate Issued
N/A15. DATE SPUDDED
12/6/9916. DATE TD REACHED
12/12/9917. DATE COMP (Ready to Prod.)
12-12-9918. ELEVATION (OF, RKB, RT, GR, ET)
7189'19. ELEV. CASINGHEAD
7190'20. TOTAL DEPTH, MD & TVD
3920'21. PLUGBACK TD, MD & TVD
3802'22. IF MULTIPLE COMP.,
HOW MANY*23. INTERVALS
DRILLED BY
→ROTARY TOOLS
YesCABLE TOOLS
N.A.

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*)

3618'-3628'

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	207.46	12-1/4"	cmt 130 sxs Type 3 cmt	
				circ 42 sxs to surface	
5-1/2"	15.5	3874.62	7-7/8"	cmt 825 sxs cmt,	
				circ 82 sxs to surface	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N.A.							

30. TUBING RECORD

31. PERFORATION RECORD

(Interval, size, and number)



3618' - 3628' 4JSPF (40 holes)

East Blanco; Pictured Cliffs

32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3618'-3628'	acidize 1000 gal 7-1/2% HCL frac 450 gal gelled fluid 866,000 SCF N2 100,000 lbs 20/40 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)			WELL STAT (Producing or Shut In)		
		Shut In					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
1/2/00	24	3/8"	TEST PERIOD	0	53	30	N.A.
							
FLOW TBG PRESS	CASING PRESSURE	CALCULATED	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR.)	
24	0	24-HOUR RATE	0	53	30	N.A.	
							

34. DISPOSITION OF GAS

(Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Christy Serrano

Production Secretary

DATE 1/31/00

*(See Instructions and Spaces for Additional Data on Reverse Side)