

BUREAU OF LAND MANAGEMENT

(See other instructions
on reverse side)

OMB NO. 1010-0137

Expires: February 26, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL
OIL ☐ GAS ☐
WELL ☐ WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐
DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐

2. NAME OF OPERATOR
Mallon Oil Company

3. ADDRESS AND TELEPHONE NO.
P. O. Box 2797, Durango, CO 81302 (970) 382-9100

4. LOCATION OF WELL
(Report location clearly and in accordance with any State requirements *)
At surface 877' FSL and 723' FEL (SE/SE) Unit P
At top prod. interval reported below 877' FSL and 723' FEL (SE/SE) Unit P
At total depth

5. LEASE DESIGNATION AND SERIAL NO.
MDA 701-98-0013

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Jicarilla Apache Tribe

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME, WELL NO.
Jicarilla 30-03-35 No. 1

9. API WELL NO.
30-039-26102

10. FIELD AND POOL, OR WILDCAT
Cabresto Canyon; Tertiary

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA
Sec 35, T30N-R03W

14. PERMIT NO.
N/A

DATE ISSUED
N/A

12. COUNTY OR PARISH
Rio Arriba

13. STATE
NM

15. DATE SPUDDED 10/4/00
16. DATE TD REACHED 10/13/00
17. DATE COMP. (Ready to Prod.) 12/13/00
18. ELEVATION (DF, RKB, RT, GR, ET) 7336' GL - 7348' KB
19. ELEV. CASINGHEAD 7337'

20. TOTAL DEPTH, MD & TVD 4000'
21. PLUGBACK TD, MD & TVD 3955'
22. IF MULTIPLE COM., HOW MANY* 1
23. INTERVALS DRILLED BY
ROTARY TOOLS Yes
CABLE TOOLS N/A

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*)
3004'-3056', 1292'-1310', 1320'-1322', 1345'-1352', 1387'-1419', 1441'-1444'
25. WAS DIRECTIONAL SURVEY MADE Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN
GR-HRI, GR-SDL-DSN
27. WAS WELL CORED N/A

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 lb	235'	12-1/4"	Cmt with 130 sxs cmt, circ 16 sxs to pit	
5-1/2"	15.5 lb and 17 lb	4001'	7-7/8"	Cmt with 775 sxs 50/50 Poz, circ 0 sxs to pit To c at 495	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2-3/8"	2047'	1261'

31. PERFORATION RECORD (Interval, size, and number)				32. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
3004'-3056', 2 JSPF, 104 holes 1292'-1310', 1320'-1322', 1345'-1351', 1387'-1419', 1441'-1444', 4 JSPF, 244 holes				1292'-3056'	Acidize with 7100 gals 7-1/2% acid. Frac with 49,400 lbs 20/40 sand & 83,020 lbs 12/20 sand

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)				WELL STAT (Producing or Shut In)	
12/15/00		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS-OIL RATIO
12/11/00	24	1/2"		0	420	48	
FLOW TBG PRESS	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY API (CORR)	
55 psi	0		0	420	48		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold
TEST WITNESSED BY
Raymond Key

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Gay Davis (Gay Davis) Office Manager DATE 12/18/00

CONFIDENTIAL