.118	UREAU	OF LA		ANA	J E M		•	on reverse	side)			xpires: February			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*											5. LEASE DESIGNÁTION AND SERIAL NO. DA 701-98-00				
a TYPE OF WELL OIL GAS											6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
WELL WELL ORY OTHER DILL										Jicarilla Apache Tribe					
TYPE OF COMPLETION NEW WORK DEEP- PLUG DIF DO APR 2 AM 11: 03 WELL X OVER EN BACK RESVE REVISED CLI ALBUQUE ROBE N.M.										7.	7. UNIT AGREEMENT NAME N/A 8. FARM OR LEASE NAME, WELL NO.				
										8.					
NAME OF OPERATOR											Jicarilla 30-03-33 No. 5				
Mallon Oil Company											9. API WELL NO.				
ADDRESS AND TELEPHONE NO.											30-039-26107				
P. O. Box 2797 Durango, CO 81302 (970) 382-9100											10. FIELD AND POOL, OR WILDCAT				
LOCATION OF WELL '(Report location clearly and in accordance with any State requirements *)										-	Cabresto Canyon; Ojo Alamo Ext				
At surface 1818' FSL and 1890' FEL (NW SE) Unit J											11. SEC., T., R., M., OR BLOCK AND SURVEY				
At top prod. interval reported below 1818' FSL and 1890' FEL (NW SE) Unit J										OF	Sec. 33, T30N-R03W				
At total depth 1818	90' FEL (N'	NW SE) Unit J 14. Permit N				C	Date Issued N/A			[13. STATE			
				17 DATE						E DVD			1		
. DATE SPUDDED 9/19/99	16. DATE TD R 9/25/9	III. DATE	17. DATE COM (Ready to Prod. 10/25/9			18. ELEVATION (DF, R 7105'			,, , ON, I	710					
. TOTAL DEPTH, MD & TV	/D	21. PLUGBACK TD, MD		D & TVD	TVD 22. IF MULT		COMP.,	OMP., 23. INTERV		LS R		TARY TOOLS	CABLE TO	OOLS	
2007	יר	3855'			HOW	/ MANY'		D	RILLED I	sΥ		Yes	No		
3900	DI 571011 705	JAME (ND AND T)						25	Y es 25. WAS DIRECTIONAL SUI						
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD*)								20	. 11 7.0011						
3166'-3188' Cal		n; Ojo Alar	no Ext.								27 10/05	Yes WELL CORED			
SDL-DSN; DIL	THER LOGS RUN		0.000	DE 6 0 0	- P		11 1.2		4 !	ш	27. WAS	N.A			
0.00000075/0	DADE	WEIGHT L		RECOF		ерогі а ноье					CEMENTU	NG RECORD	AMOUNT PL	ILLED	
CASING SIZE/G 8-5/8"	24		· - · · · · · · · · · · · · · · · · · ·		-1/4" cmt 110 sxs			Class 3, circ							
							71 sxs to surfa			face					
5-1/2"		15.	5	3899	9	7-	7/8")/50 poz	<u> </u>	<u> </u>		
		LINEE	R RECORE	<u> </u>				Circ	20 SXS	io s	urface	JBING RECO	ORD		
SIZE	TOP (MD	LINER	BOTTOM		SACKS CE	EMENT	SCRE	EN (MD)		IZE		PTH SET (MD)	PACKER S	ET (MC	
N.A.									1	.9		3046'	303	,9'	
					TQ III.				21127		1	OFMENT O	OLUEEZE E		
PERFORATION RECOF			size, and num		.		32	 -		FRAC			QUEEZE, E		
C	3166'-3188' -	JSPF (88 holes)				2000 DEPTHANTERVAL (MD) 3166'-3188'				B'	amount and kind of material usi				
O	abreste carry	sir, ojo riidino Exil			APR 200		¢.	्री		_	frac 37,800 12/20 Brady Sand				
				\sim			-	1							
			Ì		(A)		(C	oj V							
•			PROI	DUCTION	<u> </u>		(B)	7							
ATE FIRST PRODUCTION N.A.	1			ON ME THO	(Flowing	13 61 6	ourrping	- size an	d type of	ритр)	WELL S	TAT (Producir	ng or Shut In) SI		
ATE OF TEST					PROD'N	1		L .	1		WAT	ER - BBL	GAS-OIL I		
10/5/99		24		3/8"		EST PERIOD)	67	74		0	N.A		
LOW TBG PRESS 200	CASING PRES		CALCULATED OIL - 24-HOUR RATE			GAS - MCF 674			ATER -	TER - BBL OIL GRAVITY - API (CORR.)					
4. DISPOSITION OF PAS	fuel, vented,	rel, vented, etc.)					TE		T WITNESSED BY Mike Davis						
35. LIST OF ATTACHMEN		\bigcap .													
6. I hereby celtify that the	foregoing and attac	ned information	is complete a	nd correct as	determine	ed from all	availab	le records	i						
SIGNED /	11 KG	2007	0	(Gay Dav	vis)		С	ffice M	/lanag	er		DATE 4	/19/00		
	7/ 7	*(See Ins	tructions	and Space	ces for	Additio	nal Da	ta on R	Reverse	Side	:)				
	, , ,	1000 1110													

UNITED STATES SUBMIT IN DUPLICATED THE INTERIO (See other instructions

Form 3160-4

(July 1992)

SUBMIT IN DUPLICATE*

FORM APPROVED

OMB NO. 1004-0137