Form 3160-5 (JUNE 1990)

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2.

as to any matter within its jurisdiction.

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED

| Duager : | ALL GAU 14 | | | |
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| Expir | es March | 31, | 1993 | |

| SUNDRY NOTICES AND REPOR | DTS ON WELLS | 5. Lease Designation and Serial No. MDA 701-98-0013 |
|---|---|---|
| | | 6. If Indian, Allotte or Tribe Name |
| Do not use this form for proposals to drill or to deepen Use "APPLICATION FOR PERMIT" for | Jicarilla Apache Tribe | |
| SUBMIT IN TRIPLICATE | | 7. If Unit or CA, Agreement Designation |
| ype of Well | | N/A |
| Oil Well X Gas Well Other: | | 8. Well Name and No. |
| Mallon Oil Company | | Jicarilla 30-03-34 No. 3 |
| Address and Telephone No. | (970)382-9100 | 30-039-26117 |
| P.O. Box 2797 Durango, CO 81302 | (0,0)002 0.00 | 10. Field and Pool, or Exploratory Area East Blanco, Pictured Cliffs |
| ocation of Well (Footage, Sec., T., R., M., or Survey Description) | | 11. County or Parish, State |
| 775' FNL and 867' FWL (NW/NW) Unit D Sec. 34, T30N-R03W | | Rio Arriba, NM |
| CHECK APPROPRIATE BOX(S) TO IN | DICATE NATURE OF NOTICE, REPOR | T, OR OTHER DATA |
| TYPE OF SUBMISSION | TYPE O | FACTION |
| Notice of Intent | Abandonment | Change of Plans |
| Monce of arrest | Recompletion | New Construction |
| [7] | Plugging Back | Non-Routine Fracturing |
| X Subsequent Report | Casing Repair | Water Shut-Off |
| | Altering Casing | Conversion to Injection |
| Final Abandonment Notice | | Dispose Water |
| | X Other: Production Casing | Diapose Water |
| | | |
| Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent day subsurface locations and measured and true vertical depths for all markers and zones per Mallon Oil Company ran 2300.33' of 5-1/2" 15.50 | ertinent to this zone.)*) lb/ft and 1534.12' 5-1/2" 17.0 lb/f | |
| subsurface locations and measured and true vertical depths for all markers and zones po | O lb/ft and 1534.12' 5-1/2" 17.0 lb/ft 25 sxs 50/50 Poz, circl 82 sxs | Completion or Recompletion Report and Log form.) If well is directionally drilled, give |
| subsurface locations and measured and true vertical depths for all markers and zones por Mallon Oil Company ran 2300.33' of 5-1/2" 15.50 production casing set at 3847.95'. Cemented 82 | ortinent to this zone.)* O lb/ft and 1534.12' 5-1/2" 17.0 lb/ft 25 sxs 50/50 Poz, circl 82 sxs | Completion or Recompletion Report and Log form.) If well is directionally drilled, give |
| Mallon Oil Company ran 2300.33' of 5-1/2" 15.50 production casing set at 3847.95'. Cemented 82 Pressure test casing on 2/8/00 to 1800 psi. | O lb/ft and 1534.12' 5-1/2" 17.0 lb/ft 25 sxs 50/50 Poz, circl 82 sxs | t well is directionally drilled, give |
| Mallon Oil Company ran 2300.33' of 5-1/2" 15.50 production casing set at 3847.95'. Cemented 82 Pressure test casing on 2/8/00 to 1800 psi. | JUN | Completion or Recompletion Report and Log form.) If well is directionally drilled, give 2000 2000 Date: 5/21/00 |