## **UNITED STATES** DEPARTMENT OF THE INTERIOR

(See other in-

SUBMIT IN DUPLICATE

FOR APPROVED,

	OMB NO. 1004	
	Expires: December 31, 1991	
5. LE	ASE DESIGNATION AND SERIAL NO.	
	NM-012573	

BUREAU OF LAND MANAGEMENT RECEIVED											5. LEASE DESIGNATION AND SERIAL NO.  NM-012573				
WELL CO	ONADL E	TION							RTAND	LOC	*	6. IF IN	DIAN, ALLOTTE	E OR TRIBE NAME	
		HON							TO AND	<u>e: 0</u>	3				
1a. TYPE OF \	WELL:		METT	``	VELL X	C	DRY LC	:Jaron	110 BL	<del>0.</del> 0.	ĭ  -	7 UNIT	AGREEMENT N	IAME	
b. TYPE OF COMPLETION:											MA	San Juan 30-6 Unit			
NEW WORK DEEP. PLUG DIFF.											.,,,	8. FARM OR LEASE NAME, WELL NO.			
WELL OVER EN BACK RESVR												San Juan 30-6 Unit #71E			
2. NAME OF OPERATOR												9. API WELL NO.			
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY												30-039-26120			
3. ADDRESS AND TELEPHONE NO.											10. FIELD AND POOL, OR WILDCAT				
PO Box 4289 Farmington, NM 87499 (505) 326-9700												Basin Dakota			
LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*  11. SEC., T., R., M., OR BLOCK AND SURVEY  OR AREA															
At surface 1590'FSL, 975'FWL UL OCT 1 4 1959 OR AREA															
At ton noor	t interval rei	norted bel	OW							_	es compand				
At top prod. interval reported below  At total depth  Sec. 13, T-30-N, R-7-W															
At total depth Disil. 3											<u> </u>	Sec. 13, T-30-N, R-7-W			
					ſ	14 1	PERMIT NO		DATE ISSUE		-	12. COUNTY OR 13. STATE			
						( <del>-7</del> .	renmii iic	I	DATE IOUGE			P	ARISH		
					- 1			,					Rio Arriba	New Mexico	
15. DATE SPU	DDED 16.	DATE T.D	. REACHED				L. (Ready to	prod.)			ELEVATIONS (DF, RKB, RT,		R, ETC.)*	19. ELEV. CASINGHEAD	
6-28-99		7-4-99				9-30					6230 GR, 6242 ERVALS		TOOLS	CABLE TOOLS	
20. TOTAL DEF	PTH, MD &TV	D 2	21. PLUG, 8/	ACK T.	D., MD &TV	ם	22. IF MULT	HOW M			ILLED BY	NO IAN	TOOLS	CABLE 100ES	
7749			7739								j.	0-7743	3		
7743 24. PRODUCTI	ON INTERVA	L (S) OF T		TION-	ГОР, ВОТТ	OM, N	IAME (MD A)	D TVD)				- 1	25. WAS DIREC		
24. 111.0000		_ ,_ ,										1	SURVEY M	ADE	
7567-7680 Dakota											<del></del>	27. WAS WELL CORED			
26. TYPE ELEC	CTRIC AND O L-CDL, CB	THER LOG	S RUN SR								İ		No		
	L-00L, 00					С	ASING RE	CORD (	Report all string:	s set in	weli)	_			
28. CASING SIZI	FIGRADE	WEIGHT	r. LB./FT.	DEF	TH SET (		HOLE S				EMENTING RECO	RD	A	MOUNT PULLED	
9 5/8		32.3#				240 12 1/4			218 cu.ft.						
7		20#		3502		8 3/4 1364 cu.ft.									
4 1/2		10.5#			7742		61	6 1/4 599 cu.ft.							
							<u> </u>		30.			TUBING RECORD			
29.				RECORD SACKS CEMEN		NT*	SCREEN	(MD)	SIZE		DEPTH SET (MD			ACKER SET (MD)	
SIZE	TOP (MD)	801	TOM (MU)	- 3	CKG CLINE		JORGER		2 3/8		7760				
		-													
	TION RECOR						32.		AC	ID, SHO			MENT SQUEEZE, ETC.		
7567-7582', 7605-7626', 7647-7661', 7670-7680' DEPTH INTERVAL (MD) A									tr, 5,000# 40/70 Arizona sd,						
							7567-76	30			00 gai sik wir. 0# 20/40 temp			illa su,	
35,000# 20/40 to								70# 20/40 terrip	, C. C. C						
										$\dagger$					
33.							<u> </u>		RODUCTION					V abula	
DATE FIRST PR	RODUCTION		PRODU	CTION	WETHOD (	Flowi	ng, gas lift, pu	mping-	ize and type of pul	mp)			WELL STATUS	(Producing or shut-in)	
				10	4E 0:2E	(pp.	NA FOR	OIL-	101	GAG	-MCF	WATE	R-BBL	GAS-OIL RATIO	
DATE OF TEST		HOURS T	ESTED	CHO	KE SIZE		DO'N FOR ST PERIOD	ا ا	JUL .			1			
9-30-99	<b>)</b>	j				_	<u> </u>	<u> </u>			Pitot Gauge			OIL GRAVITY-API (CORR.)	
FLOW. TUBING		CASING	PRESSURE	i	ULATED		IL-BBL		GAS-MCF		WATER-BE	SL.		OIL GRAVITY-APT (CORR.)	
61.2410		SI 26	75	24-H	OUR RATE										
SI 2410 SI 2675  34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc. )												TEST WITNESS	SED BY		
To bel sold															
35. LIST OF	TACHMENT	rs					-								
				n/a	tion is com-	1010 -	ind correct se	determi	ned from all availab	ole record	is				
36 Thereby certify that the foregoing and attached information is complete and correct as determined from all available records															
	1	//	60		***	ITLE	Region	orv Ad	ministrator				10-8-99		
SIGNED	<i>XXX</i> 44		41											7 3 1000	
<del>/</del>			*/9	ee ir	etructi	ons	and Spa	ices f	or Additiona	al Dat	a on Revers	e Side	<u>∍)</u> 0C1	T 3 1999	