UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	BUREAU OF LAND MA	TAGENT - LAETA
	APPLICATION FOR PERMIT TO DRILI	, DEEPEN, OR PLUG BACK
1a.	Type of Work DRILL	5. Lease Number SF-079382
1b.	Type of Mali	Unit Reporting Number
ID.	Type of Well GAS	6. If Indian, All. or Tribe
2.	Operator BURLINGTON RESOURCES Oil & Gas Company	7. Unit Agreement Name 140
	- Cird Cas Company	San Juan 30-6 Unit
3.	Address & Phone No. of Operator	Parm or Lease Name
	- -	2 8 1999 9. Well Number
	(505) 326-9700	201 FOUNT 129
4.	Location of Well	10. Field, Pool, Wildcat
		Basin Dakota 11. Sec., Twn, Rge, Mer. (NMPM)
	Latitude 36° 46.7, Longitude 107° 31.0	Sec.25, T-30-N, R-7-W APT# 30-039- 26/24
14.	Distance in Miles from Nearest Town	12. County 13. State
	5 miles from Navajo City	Rio Arriba NM
15.	Distance from Proposed Location to Nearest Property o	r Lease Line
16.	Acres in Lease	17. Acres Assigned to Well
		320 E/2
18.	Distance from Proposed Location to Nearest Well, Drig,	Compl, or Applied for on this Lease
		4 · •
19.		ି ସେଷ ୧୯୭୭ ବ୍ୟକ୍ତ 20. Rotary or Cable Tools
		ದಲ್ಲಿ 21gg 20. Rotary or Cable Tools
19.	Proposed Depth procedural review purement to 45	ದಲ್ಲಿ 21gg 20. Rotary or Cable Tools
	Proposed Depth 7850' Proposed Personal review purposes to 43 CFR Elevations (DF, FT, GR, Etc.) 6268' GR Proposed Casing and Cementing Program	Rotary or Cable Tools 3165.4. Rotary 22. Approx. Date Work will Start
19.	Proposed Depth 7850' Procedural review purpose to 43 CFR and appeal pursuant to 43 CFR Elevations (DF, FT, GR, Etc.) 6268' GR	PRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACH
19.	Proposed Depth 7850' Proposed Personal review purposes to 43 CFR Elevations (DF, FT, GR, Etc.) 6268' GR Proposed Casing and Cementing Program	DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACH "GENERAL REQUIREMENTS".
19. 21. 23.	Proposed Depth 7850' Proposed Personnt to 43 CFR Elevations (DF, FT, GR, Etc.) 6268' GR Proposed Casing and Cementing Program See Operations Plan attached	22. Approx. Date Work will Start DRILLING DEFRATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACH! "GENERAL REQUIREMENTS"; (-18-99
21. 23. 24.	Proposed Depth 7850' Procedural review purposent to 43 CFR and appeal purposent to 43 CFR Elevations (DF, FT, GR, Etc.) 6268' GR Proposed Casing and Cementing Program See Operations Plan attached Authorized by: Regulatory/Compliance Admini	22. Approx. Date Work will Start DRILLING DEFRATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACH! "GENERAL REQUIREMENTS"; (-18-99

Archaeological Report to be submitted

Threatened and Endangered Species Report to be submitted

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211–0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

E/320

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised February 21, 1994 Instructions on back

OIL CONSERVATION DIVISION PO Box 2088

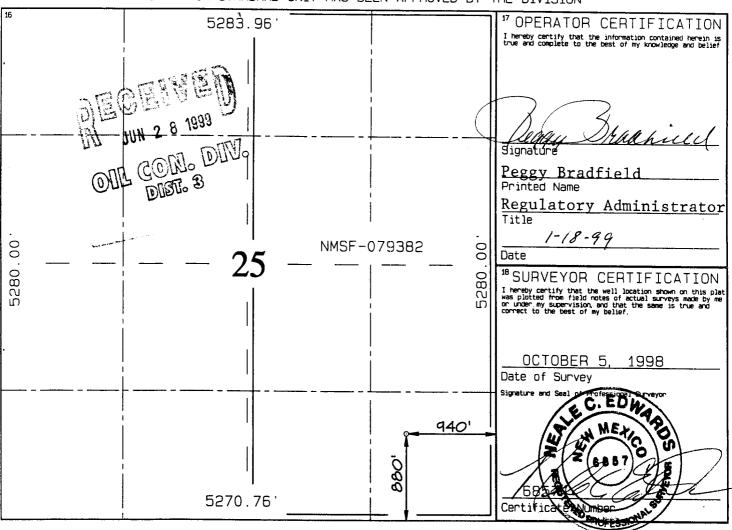
Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

Santa Fe, NM 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

'API Number				Pool Coc	je	³Pool Name				
30-039-26124		715	599	I	Basin Dakota					
⁴Property Code				Property Name				*Well Number		
7469				SAN JUAN 30-6 UNIT			129			
'OGRID N	NO.			*Operator Name				*Elevation		
14538		BURL I	NGTON	NGTON RESOURCES OIL & GAS COMPANY			6268 '			
					¹⁰ Surfaci	e Location				
UL or lot no.	Section	Township	Range	Lot Idn	Feet from th	e North/South line	Feet from the	East/Wes	st line	County
Р	25	30N	7W		880	SOUTH	940	EA:	ST	RIO ARRIBA
¹¹ Bottom Hole Location If Different From Surface										
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	e North/South line	Feet from the	East/Wes	st line	County
¹² Dedicated Acres		¹³ Joint or Infi	1) ¹⁴ Cons	olidation Code	¹⁵ Order No.	······································	<u> </u>	<u></u>		

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION



OPERATIONS PLAN

Well Name: San Juan 30-6 Unit #129

Location: 880'FSL, 940'FEL, Sec 25, T-30-N, R-7-W

Rio Arriba County, NM

Latitude 36° 46.7, Longitude 107° 31.0

Formation: Basin Dakota

Elevation: 6268'GL

Formation Tops:	Top	Bottom	Contents
Surface	San Jose	2175'	
Ojo Alamo	2175'	2333 ′	aquifer
Kirtland	2333'	2897 '	gas
Fruitland	28 97′	3180 ′	-
Pictured Cliffs	3180'	3397'	gas
Lewis	3397'	4771'	gas
Mesaverde	4771 ′	5843 ′	gas
Mancos Shale	5843 ′	6248′	-
Gallup	6248′	7388 ′	gas
Greenhorn	7388 '	7083'	gas
Graneros	7431 ′	7562 ′	gas
Dakota	7562 '	7791 ′	gas
Morrison	7791 '		,
TD	7850'		

Logging Program:

Mud Logs/Coring/DST -

Mud logs - 5500' to TD.

Coring - Sidewall cores in lower Dakota

DST - none

Electric logs - Platform Express, CMR, Diopole Sonic

Mud Program:

Interval	<u>Type</u>	Weight	Vis.	Fluid Loss
0- 320'	Spud		40-50	no control
320-7850 '	LSND	8.4-9.0	40-60	8-12

Pit levels will be visually monitored to detect gain or loss of fluid control.

Casing Program:

<u> Hole Size</u>	Depth Interval	Csg.Size	Wt.	Grade
12 1/4"	0' - 320'	8 5/8"	24.0#	WC-50
7 7/8"	0' - 7850'	4 1/2"	10.5#	J~55

Tubing Program:

0' - 7850' 2 3/8" 4.7# J-55 EUE

BURLINGTON RESOURCES OIL & GAS COMPANY SAN JUAN 30-6 UNIT #129

880' FSL & 940' FEL, SECTION 25, T30N, R7W, N.M.P.M. RIO ARRIBA COUNTY, NEW MEXICO

