

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address ENERGEN RESOURCES CORPORATION 2198 Bloomfield Highway Farmington, NM 87401		² OGRID Number 162928
		³ Reason for Filing Code
⁴ API Number 30-0 30-039-26144	⁵ Pool Name Blanco Mesaverde	⁶ Pool Code 72319 71599
⁷ Property Code 21996	⁸ Property Name San Juan 30-4 Unit	⁹ Well Number 33A

II. ¹⁰ Surface Location

UL or lot no. C	Section 31	Township 30N	Range 4W	Lot. Idn	Feet from the 830	North/South Line North	Feet from the 820	East/West line West	County Rio Arriba
--------------------	---------------	-----------------	-------------	----------	----------------------	---------------------------	----------------------	------------------------	----------------------

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
25244	WILLIAMS FIELD SERVICES CO P. O. BOX 58900 SALT LAKE CITY, UTAH 84158-0900	2824062	G	RECEIVED SEP 20 1999 OIL CON. DIV. DIST. 3
9018	GIANT INDUSTRIES 5764 U. S. HWY 64 FARMINGTON, NM 87401	2824061	O	

IV. Produced Water

²³ POD 2824063	²⁴ POD ULSTR Location and Description
------------------------------	--

V. Well Completion Data

²⁵ Spud Date 7/7/99	²⁶ Ready Date 9/10/99	²⁷ TD 8693	²⁸ PBTB 6951	²⁹ Perforations 5088-6722	³⁰ DHC, DC, MC
³¹ Hole Sie 15	³² Casing & Tubing Size 10 3/4	³³ Depth Set 241	³⁴ Sacks Cement 236 cu. ft., circ.		
9 7/8	7 5/8	4592	1673 cu. ft., circ.		
6 3/4	5 1/2	4461-6967	791 cu. ft., TOC 4972 CBL		
Tubing size 2 3/8		6649			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 9/17/99	³⁸ Test Length 7 Day SI	³⁹ Tbg. Pressure SI-782	⁴⁰ Csg. Pressure SI-753
⁴¹ Choke Size	⁴² Oil	⁴³ Water Pitot Test	⁴⁴ Gas - 1520 MCF	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:

Gary W. Brink

Title:

Production Superintendent

Date:

9/17/99

Phone: 505-325-6800

OIL CONSERVATION DIVISION

Approved by:

Title:

SUPERVISOR DISTRICT #3

Approval Date:

SEP 24 1999

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date