

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

RECEIVED
BUREAU OF LAND MANAGEMENT
JUL 22 PM 3:53

5. Lease Designation and Serial No.
SF-080537

6. If Indian, Allottee or Tribe Name

070 FARMINGTON, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit 0, 1190' FSL & 1730' FEL
Section 12, T30N, R5W

7. Unit or Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit #112

9. API Well No.

30-039-26159

10. Field and Pool, or exploratory Area

Blanco Mesaverde and
Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Dakota completion report

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7/3/99

MIRU BJ Service PT - OK. Load 4-1/2" X 7" annulus w/23 bbls FW & PT to 500 psi for 30 minutes. Good test. (TOC for 4-1/2" liner is 3948' - CBL ran 6/10/99). GIH & perforated Dakota interval @ 1spf .32" diameter 120 degree phased holes as follows - total 15 holes:

8183', 8181', 8178', 8176', 8172', 8158', 8155', 8147', 8144', 8138', 8133', 8128', 8096', 8090', 8067'

RU to acidize. Pumped 1000 gal 7-1/2% HCL acid and ball sealers. Surged & released balls & retrieved. RU to frac. Pumped 87,400 gal 2% KCL slick water w/13,000 # 20/40 Econ-Prop sand tagged with .35 millicuries/1000# sand of iridium-scanium-antimony @ 0.2-0.4 ppg. ATR - 32 bpm & ATP 4700 psi. Flowed back on 3/8" choke for approx. 41 hrs. RD flowback & NU BOPs. PT-OK. RIH w/2-3/8" 4.7# tubing and cleaned out fill to 8233' PBTD. Land tubing @ 8151' with "F" nipple set @ 8118'. ND BOP & NU WH. PT - OK. Pumped off expendable check. RD & released rig @ 1900 hrs 7/21/99. Turned well over to production department.

14. I hereby certify that the foregoing is true and correct

Signed

Fatsy Clugston

Title

Regulatory Assistant

Date

7/22/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

NMOCB

ACCEPTED FOR RECORD
JUL 30 1999
FARMINGTON FIELD OFFICE
BY *[Signature]*