

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.
30-039-26160

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

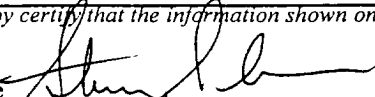
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Ired State	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐		8. Well No. (14133)	
2. Name of Operator Merrion Oil & Gas Corporation		9. Pool name or Wildcat Blanco Mesaverde (72319)	
3. Address of Operator 610 Reilly Ave., Farmington, NM 87401			
4. Well Location Unit Letter K 1995 Feet From The south DIST. 3 1945 Feet From The west Line Section 32 Township 30N Range 7W NMPM Rio Arriba County			
10. Date Spudded 6/7/99	11. Date T.D. Reached 6/16/99	12. Date Compl. (Ready to Prod.) 7/17/99	13. Elevations (DF& RKB, RT, GR, etc.) 6210'
14. Elev. Casinghead --			
15. Total Depth 5700' KB	16. Plug Back T.D. 5650' KB	17. If Multiple Compl. How Many Zones? ---	18. Intervals Drilled By 0-TD
19. Producing Interval(s), of this completion - Top, Bottom, Name Pt. Lookout: 5228'-5408' (50 holes) Was Directional Survey Made Cliffhouse/Menefee: 4786'-5145' (50 holes); Lewis: 3815'-4677' (41 holes) No			
21. Type Electric and Other Logs Run Compensated Density-Neutron and Induction GR, GR/CBL/CCL		22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	246'	12-1/4"	90 sxs (106 cu.ft.)	
7"	23#	3326'	8-3/4"	575 sxs (1349 cu.ft.)	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	3165'	5698'	226	---	2-3/8"	4861' KB	---
26. Perforation record (interval, size, and number) 3815'-4677', 0.28", 41 holes 4786'-5145', 0.32", 50 holes 5228'-5408', 0.32", 50 holes					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3815'-4677' 201,328# 20/40 Brady, 70 Q foam 4786'-5145' 135,597# 20/40 Brady; Slick water 5228'-5408' 124,000# 20/40 Brady; Slick water		

28. PRODUCTION							
Date First Production 7/13/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut-In		
Date of Test 7/17/99	Hours Tested 1	Choke Size Pitot	Prod'n For Test Period	Oil - Bbl n/a	Gas - MCF 2863 MCFD	Water - Bbl. n/a	Gas - Oil Ratio --
Flow Tubing Press. ± 50 psi	Casing Pressure n/a	Calculated 24-Hour Rate	Oil - Bbl. n/a	Gas - MCF 2863 MCFD	Water - Bbl. n/a	Oil Gravity - API - (Corr.) ---	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Paul Thompson	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature 

Printed Name Steven Dunn

Title Drlg & Prod Manager

Date 7/21/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	2205'	T. Penn. "B"	
T. Kirtland-Fruitland	2775'	T. Penn. "C"	
T. Pictured Cliffs	3085'	T. Penn. "D"	
T. Cliff House	4825'	T. Leadville	
T. Menefee	4945'	T. Madison	
T. Point Lookout	5267'	T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otzte	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn. "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology