

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Phillips Petroleum Company

3. Address and Telephone No.

5525 Highway 64, NBU 3004, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit C, 230' FNL & 1440' FWL
Section 23, T30N, R5W

5. Lease Designation and Serial No.

SF-078738

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

San Juan 30-5 Unit

8. Well Name and No.

SJ 30-5 Unit #83M

9. API Well No.

30-039-26162

10. Field and Pool, or exploratory Area

Blanco Mesaverde and
Basin Dakota

11. County or Parish, State

Rio Arriba, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other 7" casing report
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

RIH w/8-3/4" bit & tagged cement @ 350'. Drilled cement from 350' to 380'. Drilled ahead to 3794'. Circulated hole. RIH w/7" 20#, J-55 casing and set @ 3791', w/DV tool @ 2942'. RU BJ to cement. Pumped 5 bbls Water then 1st stage cement, 10 bbls water, 10 bbls mud clean, & 10 bbls dyed water. Lead - pumped 200 sx (256 cf) Class H cement w/1/4#/sx Cello-flake, .5#/sx Gilsonite, 2% CaCl2, 0.3% FL-25. Dropped plug and displaced with 40 bbls water & 111 bbls mud. Bumped plug @ 0315 hrs 10/11/99. ND head. Dropped opening dart.

Load 2nd stage. Circulated dye water and 35 bbls FW. Second Stage. Pumped 10 bbls mud clean and 10 bbls dye water. Lead - 275 sx (792 cf) Class H cement w/1/4#/sx Cello-flake, 5#/sx Gilsonite, 3% sodium metasilicate; Then pumped tail - 50 sx (64 cf) Class H w/1/4#/sx Cello-flake, 5#/sx Gilsonite, 2% CaCl2, w/0.3% FL-25. Displaced with 117 bbls water. No dye water or cement to surface. Plug down at 6:15 hrs 10/11/99. Bumped plug w/1700 psi. RD. BJ. WOC. NU head - PT OK. Ran temperature survey - TOC @ 500'. PT BOP, manifold and 7" casing to 200 psi for 2 minutes and 2000 psi for 10 minutes. Good test.

NOTE: Talked to Errol Becher BLM 10/12/99. OK'd to continue drilling operations with no remediation on getting cement to surface on intermediate casing

14. I hereby certify that the foregoing is true and correct

Signed

Felix Chazman

Title

Regulatory Assistant

Date

10/12/99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

FARMINGTON FIELD OFFICE
BY *[Signature]*

UNMOCD