

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other _____		8. FARM OR LEASE NAME, WELL NO. Carson 7	
2. NAME OF OPERATOR ENERGEN RESOURCES CORPORATION		9. API WELL NO. 30-039-26196	
3. ADDRESS AND TELEPHONE NO. 2198 Bloomfield Highway, Farmington, NM 87401		10. FIELD AND POOL, OR WILDCAT East Blanco Pictured Cliffs	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2315' FSL, 1000' FWL At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T30N, R4W, N.M.P.M.	
14. PERMIT NO.		DATE ISSUED OCT 2000	
15. DATE SPURRED 9/2/00		16. DATE T.D. REACHED 9/9/00	
17. DATE COMPL. (Ready to prod.) 10/10/00		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7355' GL	
19. ELEV. CASINGHEAD 7355'		20. TOTAL DEPTH, MD & TVD 4560'	
21. PLUG, BACK T.D., MD & TVD 4500'		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		ROTARY TOOLS Yes	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4054' -4356 PC		CABLE TOOLS No	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN HRI/SP/GR, CNT/LDT/MLT, MRIL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE		WEIGHT, LB./FT.	
9 5/8		40#	
4 1/2		10.5#	
DEPTH SET (MD)		HOLE SIZE	
229'		12 1/4	
4556'		6 1/4	
TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
179 cu. ft., circ		1822 cu. ft., circ.	
29. LINER RECORD		30. TUBING RECORD	
SIZE		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
2-3/8"		4322'	
31. PERFORATION RECORD (Interval, size and number) 0.34 size: 4054,56,60,64,68,72,80,84,90,94,98,4100 06,08,14,16,18,20,38,42,46,48,4254,56,63,64,70,72 76,88,90,94,96,4300,04,08,12,18,22,28,30,34,48,52, 56 1 JSPF (Total 45 Holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
4054' -4356'		106,685 gals 60 Q Foam	
		190,691# 20/40 Brady sand	
33.* PRODUCTION		WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION 10/10/00		Flowing	
PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)		Shut In	
DATE OF TEST 10/17/00		HOURS TESTED 7 Day SI	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL - BBL.		GAS - MCF.	
WATER - BBL.		GAS - OIL RATIO	
FLOW. TUBING PRESS. SI-970		CASING PRESSURE SI-970	
CALCULATED 24-HOUR RATE		OIL - BBL.	
Pitot Test --		GAS - MCF. --515 MCFD	
WATER - BBL.		OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold		TEST WITNESSED BY Perry Kirk	
35. LIST OF ATTACHMENTS		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>Am Graham</u>		TITLE <u>Drilling & Completion Foreman</u>	
DATE <u>10/17/00</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	3295	
				Kirtland	3700	
				Fruitland	3832	
				Pictured Cliffs	4043	
				Lewis	4370	