					ው ስለ	ILID	F-1 1-	TIA:			/	/ .		
Form 316ù-4		1311	ا	INITED ST	А [Ы] \		-N	Дарв	MIT IN DU	JPLICATE*	/ F	OKM APPR	OVED	
(July 1992)	(See other instructions								instructions	OMB NO. 1004-0137				
	OF LAND M	F LAND MANAGEMENT on reverse side)				side)	Expres: February 28, 1995 5. LEASE DESIGNATION AND SERIAL NO.							
V	WELL C	OMPLETION	ON OR	RECOMF	PLETION	REPOR	RT AN	ID I OG	*		LEASE DES	Jic 46		
1a. TYPE OF WEL	L		OIL	GAS						6.	IF INDIAN, A		R TRIBE NAME	
			WELL	WELL	X DI	₹Ү 🔲	OTHER						he Tribe	
b. TYPE OF COM					•			99 DE/	أجاز	Zina, Z	UNIT AGREE	MENT NAM	AE	
WELL X	WOF OVE		DEE EN		UG KCK	DIFF RESVR	— .)	N//		
2. NAME OF OPER	4					NEGVIC :	<u> </u>	-	110115	<u> </u>	FARM OR L	-ASE NAME	E, WELL NO.	
2. NAME OF OPEN	KATOR	140	llan Oil							BA	Jica	illa 464	SJ No. 8	
3 ADDDECC AND	TELEDUO		lion Oil	Company			•		on A	5/1	API WELL N	О.		
3. ADDRESS AND	TELEPHO		O D	0707 0			1	DEC. o	2.7.5		3	30-039-2	6234	
P. O. Box 2797 Durange 4. LOCATION OF WELL (Report location clearly and in according									82-94		10. FIELD AND POOL, OR WILDCAT			
		(Rej 120 120	oort locatio	on clearly and in	n accordance	with any S	itate req				Cabresto Canyon; San Jose Ext.			
At surface	1044 1	FSL and 13	45° FV	VL (NE SV	/) Unit K	V		147		- 4 40		., M., OR BL	LOCK AND SURVEY	
At top and int	enval renor	ted below 184	14' ECI	and 1245	' E3A/I /NI	E CMA			[6 3]	0	R AREA			
ra top plod. alt	ortal repor	rea pelow 10-	 1 OL	- aliu 1545	LAAT (IA	E SVV)	OHIL N		_		Sec.	29, 130	N-R03W	
At total depth	1844' F	SL and 13	45' FW	/L (NE SW	/) Unit K	14.	. Permit i	No r	ate Issue	d 1	2. COUNTY C	D DADICII	42 CTATE	
<u> </u>			_	(, 0,		N//			/A	Rio Ar		NM	
15. DATE SPUDDE	D		16. DAT	E TD REACHE	D 17. DA	TE COMP	(Ready	to Prod. 1	B. ELEVA	TION (DF, RK			CASINGHEAD	
11/5/99				/8/99		12/09	9/99	- 1		7190'	, ,	719		
20. TOTAL DEPTH	, MU & IVI	U	21.	PLUGBACK TO	D, MID & TVD		MULTI W MAN	PLE COMF IY*		ERVALS RILLED BY	ROTAR	Y TOOLS	CABLE TOOLS	
	2100'			202	6'				_	>	١ ،	'es	N/A	
24. PRODUCING I	NTERVAL	(S), OF THIS CO	OMPLETIC	ON - TOP, BOT	TOM, NAME	(MD AND	TVD*)			25			URVEY MADE	
1600'-160	6' 1613	3'-1626', 16	34'-16	42										
26. TYPE ELECTR	IC AND OT	THER LOGS RU	IN N	12							27. WAS W	Yes	<u> </u>	
DIL/SG, D										•	21. WAS W	N/A		
28.				CASII	NG RECO	ORD (F	Report	all strir						
	SIZE/GR/ 3-5/8"	ADE	WEI	GHT LB/FT	DEPTH SI			LE SIZE	TOP	OF CEMENT,	CEMENTING	RECORD	AMOUNT PULLED	
	5-5/6	-	ļ	24	237	.42	1.	2-1/4"		20 sxs Ty				
	1-1/2"			10.5	20	2095			circ 16 sxs to 6-3/4" cmt 300 sxs 5					
									circ 3	7 sxs to s	urface			
29.	·		L	NER RECO	RD					30		NG RECO	ORD	
SIZE N.A.	 	TOP (MD		вотто	M (MD)	SACKS C	EMENT	SCREE	N (MD)	SIZE		SET (MD)	PACKER SET (MD)	
N.A.				 		 				1.9	15	87	N.A.	
31. PERFORATION	NRECORE)	(Inte	rval, size, and	number)	Ь		32	ACID S	HOT FRAC	TURE CE	MENT SC	UEEZE, ETC.	
	1600'	'-1 <mark>606', 16</mark> 1	•		,			DEPTH IN					OF MATERIAL USED	
		2 JSPI	F (54 h	oles)						-1642'			-1/2% HCL acid	
											Frac 14	3 bbls gel,	36,390 SCF N2	
												bs 12/20 b		
			-								100000 8	Super H I 1	12/20 Sand	
33.*					DDUCTION			L						
DATE FIRST PROD				PRODUC	TION METH	OD (Flowi	ng, gas	lift, pumpin	g - size a	nd type of pum	WELL STAT	(Producing	g or Shut In)	
	/10/99					Flow					<u></u>	Produ		
DATE OF TEST		HOURS TESTE		СНО	E SIZE	PROD'N I		OIL - BBL		GAS - MCF	WATER		GAS-OIL RATIO	
12/2/99	'		24	1	3/8"	TEST PE	RIOD	0		464	1	2	N.A.	
FLOW TBG PRESS		CASING PRES	SUBE	CALC	ULATED	Oil - I	obi		- MCF	MATER	DDI JOII O			
135		OADING PILES	0	,	OLATED OUR RATE	1 0		GAS 46		WATER -	BBL OILG	RAVITY - A	Pi (CORR.)	
34. DISPOSITION	OF GAS			ed for fuel, veni	ed, etc.)					TEST WIT	NESSED BY			
25 HOT OF ATT	N. II. 45 - 12 -	Sold	<u> </u>							J. Ar	ngel			
35. LIST OF ATTAC	JHMENTS												- 	
36. I hereby certify	that the for	regoing and atta	ched infor	mation is comp	lete and corre	ect as dete	rmined f	rom all ava	ilable rec	ords				
SIGNED ()	hrub		ıπΩ.	M ~ .	(Christy						a	- 10	11.08	
	יייייי	سرس		//W)						n Secreta	y DA	'IE] d'	1699	
			*(Sec	Instruction	s and Spa	ces for A	dditio	nal Data	on Rev	erse Side)				

Title 18 U.S.C. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

CONFIDENTIAL

CONFIDENTIAL

Lanatien Tops

5/-1583







Job separation sheet

State of New Mexico Energy, Minerals & Natural Resources Depa

Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

District I PO Box 1980, Hobbs, NM 68241-1980 District II PO Drawer DD, Artasia, NM 88211-0719

5 Copi
AMENDED REPORT

strict III	HE, 14M 00211-0718			Santa F	e, NM 87504-	2088		_				
00 Rio Brazos Rd. strict IV	, Aztec, NM 87410							L		AMENDED REPORT		
Box 2088, Senta	Fe, NM 87504-2088	DI	EOHEST E	OR ALLOWA	ARI E AND .	AUTHORIZ.	ΔΤΙΩΝΙ ΤΩ ΄	TRANS	PORT			
		IXI	1. Operator Name	and Address	ABLE AND I	HOTTIONIZ	ATION TO	IIIANOI	2. OGRIC	Number		
	Mallon Oil Company								013925			
	P. O. Box 2797								3. Reason for Filing Code			
	Durango, Co	O 81302	(970) 382-9	9100						NW		
	4. API Number		 		5.	Pool Name				6. Pool Code		
	30-039-2623	4		Ca	abresto Can	yon; San Jo	se Ext.	-		96822		
	7. Property Code				8. Pi	roperty Name		9. Well Number				
	24939	1 4:		· · · · · · · · · · · · · · · · · · ·	Jicarii	la 464 SJ				88		
Ui or lot no.	10. Surface Location For lot no. Section Township			Lot ldn.	Feet From the	North/South Line	Feat From the EastWe		st Line	County		
K	29	30N	03W	N.A.	1844'	South	1345'	We	est	Rio Arriba		
		Hole Location				•						
UL or lot no.	Section	Township	Range	Lot Idin.	Feet From the	North/South Line	Feet From the	EastWe	st Line	County		
12. Lse Code	13. Producing	Method Code	14. Gas Co	nnection Date	15. C-129 P	ermit Number	16, C-129 Effec	tive Date	17.	C-129 Expiration Date		
	Flov	wing	12/1	0/99								
II.		Transporter										
	Transporter OGRID		19. Trensporter Name 20. PO and Address			POD	21. O/G		22. POD ULSTR Location and Description			
1:	51618	El Paso Na	tural Gas			77	Gas	K-29-30N-03W				
	i.	P.O. Box 25	511		8252	141						
		Houston, T.	X 77252-25	5121								
							. .					
							<u> </u>	ber 1				
									nsc	1 7 1000		
							1		010	1 1 1863		
							<u> </u>	(<u>(i)</u>	m <i>(20</i>	M. DIV.		
								(2)	DES EUL	CANCOL EXHIVO		
IV.	Produced \	Nater							ray to			
	23.	POD	0 1 2				DULSTR Location an	d Description				
		2825	713,		ľ	<-29-30N-0	344					
	Mail Comm	lotion Data		<u> </u>		· · ·				•		
V. 21	Well Comp 5. Spud Date		ady Date	2	7. TD	28.	PBTD		29. Pe	erforations		
1	1/5/99	12/0	9/99	2	100'	20	026'		1600'-1642'			
	30. Hole Size			31. Casing & Tubing	Size		32. Depth Set		33. Sacks Cement			
	12-1/4"			8-5/8"			237.42		cmt 120 sxs Type 3 c			
									circ 16 sxs to surface			
	6-3/4'			4-1/2"		2095			cmt 300 sxs 50/50 poz			
		** ***		1.9 tbg 158	27'				circ 37 sxs to surface			
└── VI.	Well Test [Data		1.5 tbg 150	<u> </u>	_1				37 SXS to Sulface		
	. Date New Oil		Delivery Date	36.1	Test Date	37. Te	st Length	38. Tb	j. Pressure	39. Csg. Pressure		
	N/A		0/99		02/99	24 hrs		135		0		
4	0. Choke Size	4	1. Oil	ì	. Water	43. Gas 464		44. AOF		45. Test Method		
46 I boroby o	3/8" certify that the rules of	f the Oil Consens	O tion Division house		1 <u>2</u>	_14	64	<u></u>	I.A.	Flowing		
1	the information give					OI	L CONSER	VATION	DIVISIO	N		
knowledge a	_											
Signature:	7 C				Approved By	ORIGINAL	SIGNED BY	'Atlama	e o se			
Chr	mr 7	urain	∞		-			COARS	E 1. 7074	3₹		
Printed Name:					Title:	DEPUTY OF	L & GAS IN	SPECTO	R, DIST. #	13		
Christy S	errano				Approval Date		4.04	<u> </u>				
Produc	tion Sectetary						API	<u>-</u> 6	2000			
Date:	^ ^	Phone:	/===	000 0:0-								
	6-99	1		382-9100				 				
47. If this is a c	thange of operator fill in	OGRID number and n	ame of the previous	s operator.								
-	D	0			Daint - 4 M			Title		Data		
	Previous Operato	r olgnature			Printed Name			Title		Date		