

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR  
BURLINGTON RESOURCES OIL & GAS COMPANY

3. ADDRESS AND TELEPHONE NO.  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface 1535'FSL, 840'FWL  
At top prod. interval reported below  
At total depth DHC-291az

5. LEASE DESIGNATION AND SERIAL NO.  
NIM-U2151A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

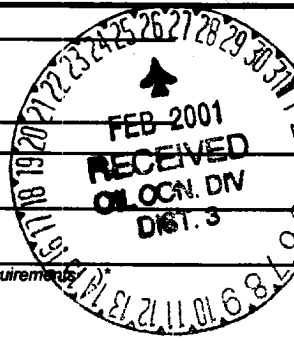
7. UNIT AGREEMENT NAME  
San Juan 30-6 Unit

8. FARM OR LEASE NAME, WELL NO.  
San Juan 30-6 Unit #94B

9. API WELL NO.  
30-039-26266

10. FIELD AND POOL, OR WILDCAT  
La Jara PC/Blanco MV/Basin DK

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 28, T-30-N, R-7-W



14. PERMIT NO. DATE ISSUED

12. COUNTY OR PARISH  
Rio Arriba

13. STATE  
New Mexico

15. DATE SPUNDED  
6-30-00

16. DATE T.D. REACHED  
7-12-00

17. DATE COMPL. (Ready to prod.)  
11-18-00

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)  
6279' GR, 6291' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD  
7790'

21. PLUG, BACK T.D., MD & TVD  
7739'

22. IF MULTIPLE COMPL., HOW MANY?  
3

23. INTERVALS DRILLED BY  
0-7790'

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)\*  
4172-5620' Mesaverde Commingled w/Dakota, dualled w/Pictured Cliffs

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN  
All, CNL-LDI, ML, MK, CBL-CCL-GK

27. WAS WELL CORED  
No

CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	229'	14 3/4"	307 cu.ft.	
8 5/8"	32#	3374'	10 5/8"	1591 cu.ft.	
5 1/2"	15.5#	7783'	7 7/8"	1329 cu.ft.	

LINER RECORD				TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SIZE	DEPTH SET (MD)	PACKER SET (MD)
				2 1/16"	7638'	3325'
					(SN @ 7604')	

31 PERFORATION RECORD (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
4172, 4174, 4176, 4178, 4180, 4182, 4184, 4186, 4188, 4190, 4192	DEPTH INTERVAL (MD)
4194, 4242, 4244, 4246, 4248, 4250, 4252, 4254, 4256, 4258, 4260	4172-4592'
4310, 4312, 4314, 4316, 4318, 4320, 4322, 4324, 4326, 4328, 4330	4694-5130'
4332, 4474, 4476, 4478, 4480, 4588, 4590, 4592, 4694, 4710, 4720	5242-5620'
4752, 4758, 4782, 4796, 4842, 4849, 4872, 4884, 4908, 4915, 4921	Perforations cont'd on back

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)  
Flowing

WELL STATUS (Producing or shut-in)  
SI

DATE OF TEST  
11-18-00

HOURS TESTED  
1

CHOKE SIZE

PROD'N FOR TEST PERIOD

OIL-BBL

GAS-MCF  
1463 MCF/D Pitot Gauge

WATER-BBL

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE  
SI 437

CALCULATED 24-HOUR RATE

OIL-BBL

GAS-MCF  
1463 MCF/D

WATER-BBL

OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
To be sold

35. LIST OF ATTACHMENTS  
None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Supervisor

DATE 2/2/01

ACCEPTED FOR RECORD  
TEST WITNESSED BY  
FEB 20 2001  
FARMINGTON FIELD OFFICE  
BY [Signature]

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Ojo Alamo	2175'	2286'	White, cr-gr ss.			
Kirtland	2286'	2695'	Gry sh interbedded w/tight, gry, fine-gr ss.	Ojo Alamo	2175'	
Fruitland	2695'	3158'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Kirtland	2286'	
Pictured Cliffs	3158'	3287'	Gray, fine grn, tight ss.	Fruitland	2695'	
Lewis	3287'	3815'	Shale w/siltstone stringers	Pic. Cliffs	3158'	
Huerfanito Bentonite*	3815'	4172'	White, waxy chalky bentonite	Lewis	3287'	
Chacra	4172'	4688'	Gry fn grn silty, glauconitic sd stone w/dk gry shale	Huerfanito Bent.	3815'	
Cliff House	4688'	5002'	ss. Gry, fine-grn, dense sil ss.	Chacra	4172'	
Menefee	5002'	5338'	Med-dark gry, fine gr ss, carb sh & coal	Cliff House	4688'	
Point Lookout	5338'	5694'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Menefee	5002'	
Mancos	5694'	6620'	Dark gry carb sh.	Pt. Lookout	5338'	
Gallup	6620'	7342'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Mancos	5694'	
Greenhorn	7342'	7394'	Highly calc gry sh w/thin lmst.	Gallup	6620'	
Graneros	7394'	7518'	Dk gry shale, fossil & carb w/pyrite incl.	Greenhorn	7342'	
Dakota	7518'	7790'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Graneros	7394'	
				Dakota	7518'	

38. GEOLOGIC MARKERS

Perforations continued:

\*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)