Form 3160-5 (August 1999)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELL

Do not use this form for proposals to drill or to re-enter

MAY 2000
RECEIVED
OILOON, DIV

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5. Lease Serial No.

5. Lease Serial No

SF-078997

6. If Indian, Allottee or Tribe Name

abandoned well. Use Form 3160-	3 (APD) for such proposals	OILCON. D	N S			
SUBMIT IN TRIPLICATE - Other instructions on reverse				7. If Unit or CA/Agreement, Name and/or No.		
1. Type of Well				San Juan 30-5 Unit		
Oil Well X Gas Well Other				8. Well Name and No.		
2. Name of Operator Phillips Potnoloum Company				SJ 30-5 Unit #265 9. API Well No.		
Phillips Petroleum Company 3a. Address 3b. Phone No. (include area code)				30-039-26303		
5525 Highway 64, NBU 3004, Farmington, NM 87401 505-599-3454				10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Unit G. 1840' FNL & 2510' FEL				Basin Fruitland Coal		
Section 10, T30N, R5W				11. County or Parish, State		
				Rio Arriba. NM		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION		TYPE	OF ACTION			
Notice of Intent	Acidize D	eepen	Production	(Start/Resume)	Water Shut	:-Off
	Alter Casing F	racture Treat	Reclamatio	n [Well Integr	-
X Subsequent Report	Casing Repair N	ew Construction	Recomplet	e [X Other Sp	<u>ud Report</u>
Final Abandonment Notice				urily Abandon		
13. Describe Proposed or Coommpleted Operation (clearly state	,	lug Back	Water Dis			
Attach the Bond under which the work will be performed or provide the Bond vio. Or in a new interval, a Form 3160-4 shall be filed once following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) 4/18/00 MIRU Key Energy #53. Spud 12-1/4" hole @ 2130 hrs 4/18/00. Drilled ahead to 233'. Circ. hole. RIH w/9-5/8", 36#, J-55 casing and set @ 226'. RU BJ to cement. Pumped 10 bbls mud clean & 10 bbls water spacer w/red dye ahead of 105 sx (148.23 cf) Type 3 cement w/2% CaCl2, 1/4#/sx Cello-flake mixed at 14.5 ppg w/1.41 yield. Dropped wood plug and displaced w/15.5 bbls of water. Plug down 0733 hrs and had 4 bbls (22.5 cf) cement circulated to surface. WOC. NU WH BOP & kill & choke lines. PT casing, rams and lines to 200 psi for 3 minutes and 1500 psi for 10 minutes. Good test.						
14. Thereby certify that the foregoing is true and correct	Titl	e	-			
Name Printed (Apped) Patsy Clugston Sr. Regulatory/Proration Clerk					erk	
	Date 4/24/00					
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by		Title		D	ate <u> </u>	2000
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.				7.337	<u></u>	- <u> </u>
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agreed of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.						