Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

1	FORM	I APPRO	VED
Buc	lget Bur	eau No.	1004-0135
Е	xnires:	March 3	31 1003

Lease Designation and Serial No.

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5F -	U/	'948	57-A	

SUNDRY NOTICES AN	D REPORTS ON WELLS	31 - 07 3 + 07 - A
	6. If Indian, Allottee or Tribe Name	
Do not use this form for proposals to drill	or to deepen or reentry to a different reservoir	4"
Use "APPLICATION FOR	PERMIT - " for such proposals	
SUBMIT	IN TRIPLICATE	7. If Unit or CA, Agreement Designation San Juan 30-4 Unit
1 T C. W 11	To to	
1. Type of Well Oil X Gas Well Other	16 10 11 18 19 J	8. Well Name and No. San Juan 30-4 Unit 44A
2. Name of Operator ENERGEN RESOURCES CORPORATION	S Contraction	9. API Well No.
3. Address and Telephone No.	10 NH	
2198 Bloomfield Highway, Farmingtor	NM 87401	30-039-26321
4. Location of Well (Footage, Sec., T., R., M., or Survey De		10. Field and Pool, or exploratory Area
		Blanco Mesaverde
1980' FSL, 660' FWL, Sec. 20, T30N,	K4W, N.M.P.M.	
		11. County or Parish, State
		Rio Arriba NM
12. CHECK APPROPRIATE BOX(s	TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACT	rion
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	X Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/28/00 Drilled to 4790'. Ran 18 jts 7" 23# J-55 and 96 jts 7" 20# J-55 casing 4778' set @ 4703', DV tool @ 3878'.

5/29/00 Cemented 1st stage with 175 sx 50/50 poz, 2% gel, 10#/sk gilsonite, 1/4#/sk flocele, 1% CaCl2 (233 cu. ft.). Plug down @ 12:30 pm 5/28/00. Circ 25 sx cement to pit. Cement 2nd stage with 625 sx 65/35 poz B, 6% gel, 10#/sk gilsonite, 1/4#/sk flocele, 2% CaCl2 (125 cu. ft.). Plug down @ 4:15 pm 5/28/00. Circ 100 sx cement to surface. WOC. Tested casing to 1200 psi - ok.

6/2/00 Drilled to TD @ 7060'. Ran 58 jts 4 1/2" 10.5# J-55 casing 2409' set @ 7060, float collar @ 7018', TOL @ 4643'. Cemented with 285 sx 50/50 poz, 2% gel, 5#/sk gilsonite, 0.5% halad-9, 1/4#/sk flocele. (362 cu. ft.). Plug down @ 7:15 am 6/2/00. Circ 20 sx off top of liner.

4. I hereby certify that the foregoing is true and correct Signed Monuca Page	Title Production Assistant	ACCEPTED FOR RECODE
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title	AUG 0 9 2000
		FARMINGTON FIELD OFFICE

or representations as to any matter within its jurisdiction