

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____

2. NAME OF OPERATOR

ENERGEN RESOURCES CORPORATION

3. ADDRESS AND TELEPHONE NO.

2198 Bloomfield Highway, Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

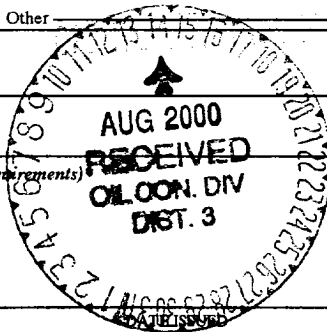
At surface

1980' FSL, 660' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.



9. API WELL NO.

30-039-26321

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 20, T30N, R4W, N.M.P.M.

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED

5/20/00

16. DATE T.D. REACHED

6/2/00

17. DATE COMPL. (Ready to prod.)

7/16/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

7506' GL

19. ELEV. CASINGHEAD

7506'

20. TOTAL DEPTH, MD & TVD

7060'

21. PLUG, BACK T.D., MD & TVD

7019'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

Yes

CABLE TOOLS

No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

6381-6631' MV

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Micro Log, Temp. Log, HRI Log, Den.-Neu. Log, GR-CBL-CCL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	32	245	12 1/4	207 cu. ft., circ.	
7	23 & 20	4790	8 3/4	1589 cu. ft., circ.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4 1/2	4643	7060	362 cu. ft.	, circ.	2 3/8	6721	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

0.34 Size: 6631-33, 48, 49, 50, 51, 88-99, 6700-02

21-24, 52, 53, 60-63 1JSPF (Total 32 Holes)

0.34 Size: 6381-83, 86-92, 6426-27, 32-36, 86, 86,

6527-42 1JSPF (Total 35 Holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6631-6763	68,181 gals. Slickwater,
	56,702# 20/40 Sand
6381-6542	68,953 gals. Slickwater,
	79,967# 20/40 Sand

33.* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut-in)
7/16/00	Flowing	Shut In

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
7/25/00	7 Day SI						
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
SI-1145	SI-1155		Pitot Test --	--1.3 MCFD			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To Be Sold

TESTED AND APPROVED FOR RECORD

Perry Kirk

35. LIST OF ATTACHMENTS

AUG 09 2000

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Superintendent

FARMINGTON FIELD OFFICE
DATE 7/25/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP	TRUE VERT. DEPTH
				Ojo Alamo	3507		
				Kirtland	3820		
				Fruitland	4035		
				Pictured Cliffs	4235		
				Lewis	4520		
				Huerfanito Bent.	5244		
				Cliff House	6082		
				Menefee	6394		
				Point Lookout	6628		