## UNITED STATES

SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

rukm	A.P.	PKOY	LU	
OMB N	NO.	1004	013	6
Expires:	Feb	ruary	28,	199

<del>-</del> •	SF - 078740 6. IF INDIAN, ALLOTTEE OR TRIBE NAME									
APPL	ICATION FOR F	PERMIT TO	DRI	LL OR DEEPE	N	2 4				
la. TYPE OF WORK			_	<b>.</b>		1. Unit agreement nami	E			
	LL X	DEEPEN		A - 4		San Juan 30-5	Unit			
b. TYPE OF WELL OIL	GAS X			NGLE MULTIPL	ε χ	8. FARM OR LEASE NAME,				
WELL	WFLL OTHER	<del></del>	Z	ONE ZONE	[/]					
2. NAME OF OPERATOR	_					SJ 30-5 Unit #	48M			
<u>Phillips Petroleu</u>	•			7777		9. API WELL NO. 30-039-2	1217			
3. ADDRESS AND TELEPHONE	NO. NBU 3004, Farmingto	n NM 87/101	/	SINCE SINCE	<b>1</b> 9-3454	10. FIELD AND POOL, OR W				
	rt location clearly and in accord				3/A	Basin Dakota a				
At surface	it location clearly and in accord	anco with any oatio re		. 0()(1/1	[3]	Blanco Mesaver	de			
Unit I, 2040' FSL	& 340' FEL		140	WITH ED		11. SEC., T., R., M., OR BLE AND SURVEY OR AREA	ζ.			
At proposed prod. zone			<u>[22</u>	MARIZOUED RECEIVED OIL ON DIV	ALC:	Section 20, T30N, R5W				
Same as above	DIRECTION FROM NEAREST TOW	N OF POST OFFICE*	Training of the same of the sa	OIL DIST. 3	1	12. COUNTY OR PARISH	13. STATE			
26 miles from Bla				ر. د	J	Rio Arri <u>ba</u>	NM			
15. DISTANCE FROM PROPOSE			16. NO. O	ACRES IN LEASE	17. NO. OF	ACRES ASSIGNED				
LOCATION TO NEAREST PROPERTY OR LEASE LINE		<sub>40</sub> .		2568 acres	то тніѕ	320 a	cres			
(Also to nearest drlg. unit 18. DISTANCE FROM PROPOSE	nic, ii auyi	<del></del>	19. PROPO	OSED DEPTH	20. ROTAR	Y OR CABLE TOOLS				
TO NEAREST WELL, DRILL OR APPLIED FOR, ON THIS	LING, COMPLETED,			7957'		Rotary				
21. ELEVATIONS (Show wheth		i h	o action	ta eutjoct to toohat	cal and	22. APPROX. DATE WOR	K WILL START*			
•	455' unprepared gr	aundlevel Pro	codurel	review pursuant to	48 CFR	31 <b>65.3</b> 2nd Qtr	2000			
				- purcus nt to 49 CFF	3105.4.					
23.		PROPOSED CASING	AND CE	MENTING PROGRAM						
SIZE OF HOLE	GRADE, SIZE OF CASING	SVEIGHT PER FOO	1			QUANTITY OF CEMENT				
12-1/4"	9-5/8"	36#, J/K-			158.5sx Type III (1.41 yield=223					
8-3/4"	7"	20#, J/K-	J/K-55 3762'			L-344.4sx Type III(2.9 yield=999 c				
				X		sx Type III(1.41				
6-1/4"	4-1/2"	' 11.6#, I-	-80 7957 24			244.4 sx Cl H (2.13 yield=521 cf) <sup>3</sup>				
maintain  ** Cement  ** The cemer  Cliffhous  Shale int  and mud p	nce casing will be hole stability.  I 100' fie 100 out for the 4-1/2" of the Sandstone. Circlerval prior to its program).	*07" asing is des ulation/squed ccmpletion	<del>igned t</del> eze cen (see at	<del>to cover the openk</del> menting will be co ttached Drilling F	nole seconducted Prognosi Dhll ion. SUB	ction to 100' about the disolate the disolat	ve_the Lewis ls on this THOPMED ARE			
Surface Use F	RE PROPOSED PROGRAM.	If proposal is to dee	nen, give (	data on present productive zor	ached Wi	FS plat and detai	ls in the			
deepen directionally, give per	tinent data on subsurface location	ons and measured and	true vertic	al depths. Give blowout prev	enter progra	m, if any.				
signed Tale	sy Cluss.	<u> </u>	mle Sr	. Regulatory/Pror	ation C	lerk <sub>DATE</sub> 2/11/0	00			
(This space for Federal	or State office use)									
PERMIT NO				APPROVAL DATE		<u> </u>				

/s/ Charlie Beecharn TITLE -\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

District I Pt) Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 , "District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

## State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-102 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

State Lease - 4 Copies Fee Lease - 3 Copies

☐ AMENDED REPORT

# 2040 South Pacheco, Santa Fe, NM 87505

		WI	ELL LO	CATION	AND ACE	REAGE DEDI	CATION PL	AT					
30-037-36367 Pool Code 71599 Basin Dakota													
* Property Code 5 Property Name										Well Number			
009258 SAN JUAN 30-5 UNI								4	48M				
OGRID No. O17654 PHILLIPS PETROLEU									6	455'			
					10 Surface	Location							
Ul. or lot no.	Section	Township	• • • • • • •			North/South line	Feet from the	1		County			
I	20	30N	5W	<u> </u>	2040'	340'	EAST	<u></u>	RIO ARRIBA				
11 Bottom Hole Location If Different From Surface										Ta			
UL or lot no. I	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Wes	t line	County			
12 Dedicated Acr	res 13 Joint	or Infill 14	Consolidatio	n Code 15 C	order No.								
320 E/2		<u> </u>	Ŭ										
NO ALLOW	ABLE W	ILL BE AS	SIGNED	TO THIS	COMPLETION	UNTIL ALL INT N APPROVED BY	CERESTS HAV	E BEEN	CONSO	LIDATED OR A			
					<del>/ / / </del>	AFFROVEDBI	1		CERT	TIDIO ATION			
16		N89°	54'E	527	0.10'	-	UPE	17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein is					
				<b>)</b> ,						knowledge and belief			
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	1	73 24 25 26	2730				8	11.		10.			
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5280.00	12.53	AF CON	3 C	2)	Ų	$\wedge$	Title	Reguial	OFY/F	roration			
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"	1	<b>1</b>	SEC	tion 20	•		Febru Date						
		U.U.6.5	James Control		SF-0	78740		VEYOR	CER	TIFICATION			
						2560 acres	i hereby cert	ify that the w	vell locatio	n shown on this plat			
1 E						<b>*</b>	or under my	supervision,	and that t	ul surveys made by me the same is true and			
N00°01					•	^	correct to the	e best of my	belief.				
NON				4			5	12/02	/99				
						5070	Date of Surv Signature an	•	ofaccional (	Surveyer:			
						/ 2	Signature an	u acai ()i PR	J. C. S. I. C. L. L.				
								2 BR	OADHIJA				
								A. T.					
1				1									
			eete	-	cc 901		Certification	iuliber	But	Water !			
		N89	'55 <b>'</b> E	520	66.80'	<del>      </del>			-	( ) 44 ) · · · · · · · · · · · · · · · ·			
					•	· <del>-</del>		CRO					
								M	KESSYON	No. of the last of			

19) Box 1980, Hobbs, NM 88241-1980 District II 811 South First, Artesia, NM 88210 · District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV

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2040 South Pach	eco, Santa F	ie, NM 8750	5								3 <sub>AM</sub>	ENDED REPOR	
20:03	All Numb	er	-	<sup>1</sup> Pool Cod	N AND AC	REAGE 1			3 Pool Na	unc			
· · · · · · · · · · · · · · · · · · ·						Blanco Mesaverde  operty Name  NN 30-5 UNIT						* Well Number	
Open Open						rator Name FROLEUM COMPANY					* Elevation 6455 *		
	<del>_</del>		•	<del></del>	10 Surface	Location	1						
UL or lot no. I	Section 20	Townshi 30N	p Range 5W	Lxt Idn	Feet from the 2040	North/Sou SOUT		Fe	et from the 340°	East/West EAST		County RIO ARRIBA	
			11 Bot	torn Hol	le Location	If Differe	nt Fr	om :	Surface				
UL or lot no.	Se:tion	Township		Lot Idn	Feet from the	North/Sou		7	ct from the	East/West	line	County	
" Dedicated Acc		or Infill '	'' Consolidatio U	n Code 15 (	Order No.	<u> </u>		. <b>.!</b> ,				. <u></u>	
NO ALLOW	ABLE W				COMPLETION						CONSC	LIDATED OR	
16					5270.10				17 OPERATOR CERTIFICATION  I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief				
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							,	5280.	Signature Patsy	Class	on	egn m	
5280.00			_		L	<b>^</b>				-	ry/Pi	roration	
528(		732N25	267778					01 'E	Tide Februa Date	ary 11,	2000	)	
	(S)	3000	20 %	ion 20	<u> </u>			NO0°Q1				· · · · · · · · · · · · · · · · · · ·	
	Bi Li	MARZON	I CIN	3	SF-0	874C			1			TIFICATION n shown on this plat	
NOO 0 0 1 ' E	THE TENT	0/2 O	A. C.			256C ac	res <sub>34</sub>	0'	was plotted fr	om field note supervision, a	s of actua and that u	ul surveys made by me he same is true and	
,00N	N. C.	7/11 m c	والموقعان	1	L	<b>\</b>				12/02/			
		er, Ui, O		<del> </del>			2040		Date of Surve		essional S	Surveyer:	
							2			a RRO	ADHUR		
					L	h			W AND THE SERVICE OF		A.		
		N89	°55'E	526	6.80				Certific to N	wijber .	But	The state of the s	
						7	1				ر برسب		
									`	TOP	ESSYON		

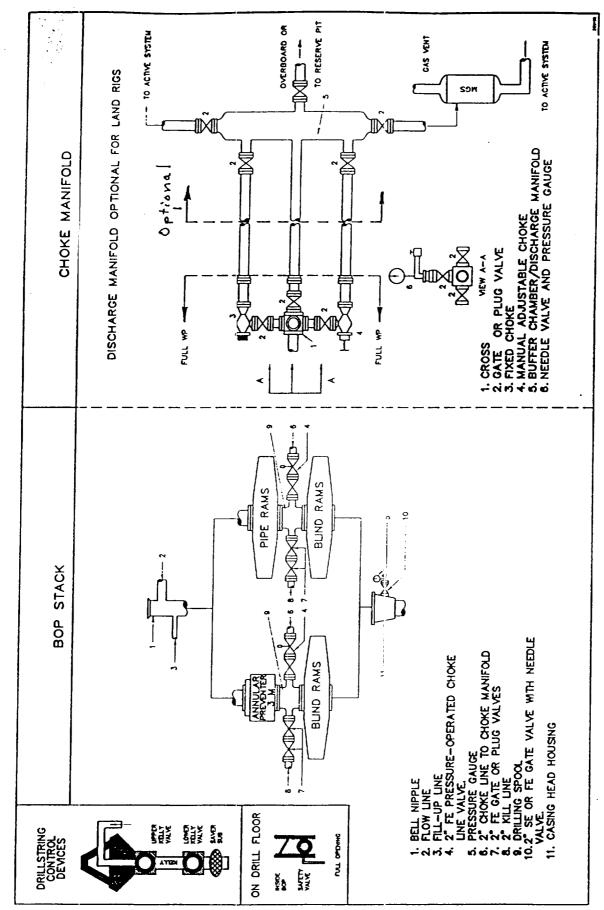


Fig. 2.4. Class 2 BOP and Choke Manifold.

