## UNITED STATES DEPARTMENT OF THE INTERIOR BURRAU OF LAND MANAGEMENT

	Sundry No	otices and Reports on Wells	s 2∭ <i>K</i> US −2 3	% 2: 15
. <b>Ty</b> į	oe of Well GAS		5. 6.	Lease Number NM-4454
			7.	Unit Agreement Name
. Nar	ne of Operator		200	••••••••••••••••••••••••••••••••••••••
Ę	URLINGTON ESOURCES 01	L & GAS COMPANY 65 200	o (1)	
			8.	Well Name & Number Carson SRC #102
. Add	dress & Phone No. of Open D Box 4289, Farmington, I	rator NM 87499 (505) 326-9700	9.	API Well No. 30-039-26385
	cation of Well, Footage,	Sec., T, R, M	10	. Field and Pool
	35'FSL, 2075'FWL, Sec.2,		11	Basin Fruitland Coal . County and State Rio Arriba Co, NM
2. C	HECK APPROPRIATE BOX TO	INDICATE NATURE OF NOTICE,	REPORT, OTHE	R DATA
	pe of Submission	Type of Act	ion	
	Notice of Intent	Abandonment Recompletion	_ Change of P New Constru	
	X Subsequent Report	Plugging Back	Non-Routine	
	_n_ bubbequene mepting	Casing Repair	Water Shut	
	Final Abandonment	Altering Casing _X_ Other -	_ Conversion	to Injection
.3.	Describe Proposed or Co	mpleted Operations		
	7" 20# J-55 Cmtd w/328 s	mediate TD @ 3165'. Circ b ST&C csg, set @ 3163'. Pum x Class "B" neat cmt w/3% .1% reducer (951 cu.ft.). , 2% sodium metasilicate,	mp 20 bbl chem gel, 0.5 pps Tailed w/115 0.25 pps Cell	ical wash ahead. Cellophane, 10 pps sx Class "B" 50/50 ophane, 5 pps
	poz w/2% gel Gilsonite, 0 7-12-00 PT BOP & csg t	.1% reducer (145 cu.ft.).		mt to surface. WOC.
	poz w/2% gel Gilsonite, 0 7-12-00 PT BOP & csg t  I hereby certify that t	.1% reducer (145 cu.ft.).	correct.	Date FPTED FOR RECO
14. Signe	poz w/2% gel Gilsonite, 0 7-12-00 PT BOP & csg t  I hereby certify that teed	.1% reducer (145 cu.ft.). co 1500 psi/30 min, OK.  the foregoing is true and  Title Regulatory Su	correct.	mt to surface. WOC.