

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. SF-080537	
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other		6. If Indian, Allottee or Tribe Name	
2. Name of Operator Phillips Petroleum Company		7. Unit or CA Agreement Name and No. San Juan 30-5 Unit	
3. Address 5525 Highway 64, NBU 3004, Farmington, NM 87401		8. Lease Name and Well No. SJ 30-5 Unit #21A	
3a. Phone No. (include area code) 505-599-3454		9. API Well No. 30-039-26418	
4. Location of Well (Report location clearly and in accordance with Federal requirements:*) At surface Unit E, 1607' FNL & 1006' FWL At top prod. interval reported below Same as above At total depth Same as above		10. Field and Pool, or Exploratory Basin Dakota	
		11. Sec., T., R., M., or Block and Survey or Area Sec. 24, T30N, R5W	
		12. County or Parish Rio Arriba,	
		13. State NM	
14. Date Spudded 9/9/00		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 10/10/00	
15. Date T.D. Reached 9/20/00		17. Elevations (DF, RKB, RT, GL)* 7066'	

18. Total Depth: MD TVD	8523' 8523'	19. Plug Back T.D.: MD TVD	8503' 8503'	20. Depth Bridge Plug Set: MD TVD	none TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/CCL/CBL				22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit)	

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	9-5/8"	32.3#	0	325'		220 SX	55.21	0	10 bbls
8-3/4"	7"	20#	0	4265'		680 SX	279.5	0	20 bbls
6-1/4"	4-1/2"	11.6#	0	8523'		560 SX	170.88	6010'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8"	8293'	none						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Basin Dakota			8374' - 8458'	.34"	33	
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8374' - 8458'	750 gal acid & ballsealers.
8374' - 8458'	48,000 gal X-link 60 Quality foam w/4500 # 100 mesh sand & 100,060 # 20/40 TLC sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
10/31/00	10/31/00	24	→		550	5			flowing
Choke Size	Tbg. Press. Flwg	Csg. Press. #	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1.25"		2500#	→		550	5		flowing to sales	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						NOV 1' 6 2000
Choke Size	Tbg. Press. Flwg	Csg. Press. #	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

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BY

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Nacimiento	1985				
Ojo Alamo Ss	3145	3346	Sandstone		
Kirtland Sh	3346	3619	Shale & sandstone		
Fruitland	3619	3836	Shale, coal & sandstone		
Pictured Clf	3836	4101	Marine sands		
Lewis Shale	4101	5922	Sandstone/shale		
Cliffhouse	5922	5980	Sandstone/shale		
Menefee	5980	6153	Sandstone/shale		
Pt. Lookout	6153	6501	Sandstone/shale		
Mancos Sh	6501	7455	Shale		
Gallup Ss	7455	8190	Sandstone/shale		
Greenhorn Ls	8190	8240	Limestone/shale		
Graneros Sh	8240	8374	Sandstone/shale		
Dakota	8374	TD	Sandstone/shale		
			Tops provided by John Bircher	from OH logs ran 9/21/00	

32. Additional remarks (include plugging procedure):

Plans are to flow DK until pressures stabilize and then we will return and set a CIBP & complete the MV interval and flow test it before we commingling production from the DK/MV.

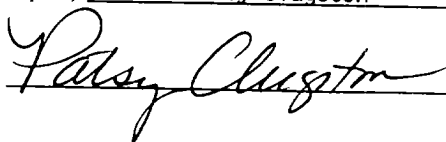
33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Patsy ClugstonTitle Sr. Regulatory/Proration Clerk

Signature


Date 11/6/00

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.