Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposa's.

FORM A	PR	OVE	D
OMB NO.	100	4-01	35

OMB NO. 1004-0135 Expires: November 30, 2000

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Æ	Indian.	Allottee	or Tribe	Name	

abandoned well. Use For	m 3160-3 (APD) for suc	ch proposa's.	And the second	V	
SUBMIT IN TRIPLICATE -	Other instructions of	on reverse side	2.4	7. If Unit of Ca	A/Agreement, Name and/or No.
Type of Well Oil Well X Gas Well Other				San Juan 3	
2. Name of Operator Phillips Petroleum Company	$f_{ij}$			SJ 30-5 Un 9. API Well No	
3a. Address		3b. Phone No. (inclusion)		30-039-264	18
5525 Highway 64, NBU 3004, Farmingt 4. Location of Well (Footage, Sec., T., R., M., or Surve Unit E, 1607' FNL & 1006' FWL		505 599 3454			Pool, or Exploratory Area savende and ota
Section 24, T30N, R5W			. "	11. County or	
12. CHECK APPROPRI	ATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT	Rio Arriba OROTHERDA	<del></del>
TYPE OF SUBMISSION	A1E BOX(E3) TO II	TOTAL OF	TYPE OF ACTION		<u></u>
				on (Start/Resume)	Water Shut-Off
Notice of Intent	Acidize  Alter Casing	Deepen Fracture Treat	Reclamat		Well Integrity
X Subsequent Report	Casing Repair	New Constructi			X Other
Final Abandonment Notice	Change Plans	Plug and Abanc		rily Abandon	7" casing
Final Abandonment Notice	Convert to Inject	ion	Water Di	sposal	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandoniument Notices shall be filed only after all requirements, including reclamation. have been completed, and the operator has determined that the final site is ready for final inspection.)  RIH w/8-3/4" bit & tagged cement @ 290'. Drilled cement from 290' - 325'. Drilled formation from 325' - 4266'. Circ. hole. RIH w/7", 20#, J-55 casing and set @ 4265'. RU to cement. Pumped 20 bbls FW, 10 bbls mud clean and 10 bbls FW/dye. Then pumped 630 sx (1500 cf - 267 bbl slurry) Type 3 35:65 POZ, 5#/sx Gilsonite. 1/4#/sx Cello-flake, 6% Bentontie, 10#/sx CSE, 3% KCL, 0.4% FL-25, 0.02#/sx Static Free. Tail - pumped 50 sx (70 cf - 12.46 bbl slurry) Type 3, 1% CaCl2, 1/4#/sx Cello-flake. Displaced w/170 bbl FW. Plug down @ 2130 hrs 9/16/00. Circ. 20 bbls cement to surface.  ND BOP, Set slips and cut off casing. NU BOP. PT - 0K. PT casing, rams and manifold to 200 # and then 1500 psi Good test.					
14. I hereby certify that the foregoing is true and correct Name (Printed Typed)	Patsy Clugston	Tit'e	Sr. Regulat	ory/Prorati	on Clerk
Talsa (lesstm			9/19/00		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE ACCEPTED FOR RECORD.					
Approved by		Title		NOV	Date 4 C 0000
Conditions of approval, if any, are attached. Approval certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereo	o those rights in the st	warrant or office lease		NUV	ON MELL OFFICE
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section States any false, fictitious or fraudulent statements or representations.	on 1212, makes it a cri	me for any person know vithin its jurisdiction.	ngly and willfully to	make to any depa	atment of gency of the United