

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. NMSF079002
2. Name of Operator BURLINGTON RESOURCES O&G CO LP	6. If Indian, Allottee or Tribe Name
3a. Address P O BOX 4289 FARMINGTON, NM 87499	7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 505.326.9727 Fx: 505.326.9781	8. Well Name and No. SJ 30-6 33B
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 8 T30N R6W NWNW 1190FNL 790FWL	9. API Well No. 30-039-26429-00-C1
	10. Field and Pool, or Exploratory BASIN BLANCO MESAVERDE
	11. County or Parish, and State RIO ARRIBA COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

8-2-02 MIRU. SDON.

2-13-01 (Verbal approval to squeeze from Steve Mason, BLM).

8-5-02 ND WH. NU BOP. TOO H w/249 jts 2 3/8" tbg. TIH w/4 1/2" CIBP, set @ 6190'. Load hole w/95

bbl 2% KCl wtr. PT 4 1/2" csg to 4100 psi, OK. TOO H. TIH, perf 2 sqz holes @ 5851'. TOO H. TIH.

Establish injection. Pump 75 sx Class "B" neat cmt into sqz holes. Displace w/92 bbl wtr. TOO H.

WOC. SDON.

8-6-02 TIH, perf 2 sqz holes @ 4803'. Pump 14 bbl wtr to circ up 7" csg. Pump 95 bbl wtr ahead.

Cmt d w/185 sx Class "B" neat cmt. Displace w/75.5 bbl wtr. TOO H. WOC. SDON.

8-7-02 TIH w/3 7/8" bit. Establish circ. Tag TOC @ 4649'. Drill cmt @ 4649-4817'. TIH, tag TOC @

5704'. Drill cmt @ 5704-5861'. TIH, tag CIBP @ 6190'. Displace hole w/105 bbl 2% KCl wtr. TOO H

w/bit. TIH, ran CBL-CCL-GR @ 5470-5883', good bond @ 5630-5883'. Ran CBL-CCL-GR @ 3100-4860'; good bond @ 4280-4810', 3380-3540'. TOO H. SDON.

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #14088 verified by the BLM Well Information System For BURLINGTON RESOURCES O&G CO LP, sent to the Farmington Committed to AFMS for processing by Matthew Halbert on 09/09/2002 (02MXH0637SE)	
Name (Printed/Typed) PEGGY COLE	Title REGULATORY ADMINISTRATOR
Signature (Electronic Submission)	Date 09/09/2002

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By <b>ACCEPTED</b>	Title MATTHEW HALBERT PETROLEUM ENGINEER	Date 09/10/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Farmington		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\***

**NMOCD**

## Additional data for EC transaction #14088 that would not fit on the form

### 32. Additional remarks, continued

8-8-02 TIH, perf 2 sqz holes @ 4100'. TOOH. TIH w/4 1/2" RBP & pkr; set RBP @ 4200'. Dump 2 sx sd on top of RBP. Set pkr @ 3874'. Could not establish circ into perfs @ 4100'. TOOH. (Verbal approval to leave well as is from Wayne Townsend, BLM). Release pkr, circ sd off RPB. Latch RBP. TOOH w/RBP & pkr. SDON.

8-9-02 TIH. Perf Point Lookout w 1/SPF @ 5425-5646'. Perf Point Lookout w/2 SPF @ 5694-5809'. Frac Point Lookout w/2193 bbl slk wtr, 100,000# 20/40 Brady sd. TOOH. TIH w/4 1/2" CIBP, set @ 5380'. Perf Cliff House/Menefee w/1 SPF @ 4803-5323' w/28 0.3" diameter holes. Frac Cliff House/Menefee w/2266 bbl slk wtr, 100,000# 20/40 Brady sd. TOOH. TIH w/4 1/2" CIBP, set @ 4720'. TOOH. TIH, perf Lewis w/1 SPF @ 4142-4645' w/38 0.3" diameter holes. Frac Lewis w/589 bbl 20# linear gel, 1,256,000 SCF N2, 200,000# 20/40 Brady sd. CO after frac.

8-10/11-02 Blow well & CO.

8-12-02 TOOH. TIH w/4 1/2" CIBP, set @ 3700'. TOOH. TIH w/free point. Chemical cut 4 1/2" csg @ 3170'. TOOH w/74 jts 4 1/2" csg. TIH w/3 7/8" mill to 3700'. SDON.

8-13-02 Establish circ. Mill out CIBP @ 3700'. TIH, blow well & CO. Mill out CIBP @ 4720'. Blow well & CO.

8-14-02 TIH, blow well & CO.

8-15-02 Mill out CIBP @ 5380'. TIH to 6000'. Blow well & CO.

8-16-02 Blow well & CO. Mill out CIBP @ 6210'. Blow well & CO to PBTD @ 7880'. TOOH. Blow well & CO.

8-17/18-02 Blow well & CO.

8-19-02 Blow well & CO. TOOH. TIH w/249 jts 2 3/8" 4.7# J-55 EUE tbg, landed @ 7732'. (SN @ 7718'). ND BOP. NU WH. RD. Rig released.

Well will produce as a Mesaverde/Dakota commingle under DHC-199az.