District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III

State of New Mexico Energy, Minerals & Natural Resources

Submit to Appropriate District Office

Oil Conservation Division

Reformatted July 20, 2001

Form C-104

1000 Rio Brazos F	Rd., Aztec,	NM 87410		12	20 South St.	Francis Dr.				5 Copie	
District IV 1220 S. St. Franci	05	12	Santa Fe, NI					AMENDED REPORT			
	I.			OR ALI			<u> PRIZAT</u>	RIZATION TO TRANSPORT			
¹ Operator na	me and A	ddress					² OGRI	² OGRID Number 14538			
Burlington Resources Oil & Gas Company LP PO Box 4289							3 Reaso	³ Reason for Filing Code/ Effective Date			
Farmington,	New Mex	ico 87499					New Well				
		5 Po	ol Name				L		⁶ Pool Code		
30-039-26429				Blanco Mesaverde				72319			
⁷ Property Co	8 Pr	operty Nam		Dianes 1/4				⁹ Well Numb	per		
74	69				San Juan 3	0-6 Unit			33B		
II. 10 Su	rface Lo	cation			· · · · · · · · · · · · · · · · · · ·		T=		D 4 (157 4 15	County	
Ul or lot no.	Section	Township	Range 6W	Lot.Idn	Feet from the 1190'	North/South Lin North	e Feet fro		East/West line West	Rio Arriba	
D	8	30N				1101111					
11 Bo		le Locati			r	1	- I m . c	41.	East/West line	County	
UL or lot no.	Section	Townshi	Range	Lot Idn	Feet from the	North/South lin	Feet fro	om the	Lasi/ w est iinc	County	
			14	<u> </u>	15 cr 400 P		6 C 120 FG	Santina Da	17 C	-129 Expiration Date	
Lse Code 13 Producin		cing Metho Code			C-129 Peri	ermit Number 16 C-129 Effective		ective Da	74te C-127 Expiration Date		
F 1		lowing									
			<u> </u>		<u> </u>				.		
III. Oil a				Vame	20	POD 21	²¹ O/G ²² POD ULSTR Location				
18 Transpor OGRID		19 Transporter Name and Address						and Description			
9018		Giant Industries					o				
								, si	6 189	707	
25244		Williams Field Services				G					
						SEP 2000			los de la companya de		
									L.		
								الم	×	<u> </u>	
IV. Prod	uced W	ater						N. C.	(2) (1202: 202)	7 ()	
²³ POD		24 PC	D ULSTR	Location s	nd Description			•			
V. Well	Complet	tion <u>Data</u>									
25 Spud Da	ite	²⁶ Ready Date			²⁷ TD	²⁸ PBTD	I	Perforatio	1		
10-28-92	01	8/19	/02		7935'	7880'	4	142-5809	1		
³¹ He	ole Size	³² Casing & T		0.77.1:		33 Depth Set					
12	2 1/4"		9 5/8"			33 Depth	Set _		34 Sa	cks Cement	
	12 /4				ig Size	33 Depth 525'				cks Cement 8 cu.ft.	
8	8 3/4"				ig Size						
					ig Size				44		
				9 5/8" 7"	ng Size	525°	,		117	8 cu.ft. 73 cu.ft.	
6	3/4"			9 5/8"	ng Size	525'	,		117	8 cu.ft.	
6				9 5/8" 7" 4 ½"	ng Size	525°	,		117	8 cu.ft. 73 cu.ft.	
6				9 5/8" 7"	ng Size	3458 3170-79	,		117	8 cu.ft. 73 cu.ft.	
VI. Well	1/4"	nta		9 5/8" 7" 4 ½"	ng Size	3458 3170-79	,		645	8 cu.ft. 73 cu.ft. 5 cu.ft.	
,	Test Da	nta 36 Gas Deli	ivery Date	9 5/8" 7" 4 ½" 2 3/8"	Test Date	525° 3458 3170-79 7732	; ; ;	_	64: . Pressure	8 cu.ft. 73 cu.ft. 5 cu.ft. 40 Csg. Pressure	
VI. Well	Test Da		ivery Date	9 5/8" 7" 4 ½" 2 3/8"		525° 3458 3170-79 7732	; ; ;	_	645	8 cu.ft. 73 cu.ft. 5 cu.ft.	
VI. Well	Test Da			9 5/8" 7" 4 ½" 2 3/8"	Test Date	3458 3170-79 7732 38 Test Len 1 hour	; ; ;	S	64: . Pressure	8 cu.ft. 73 cu.ft. 5 cu.ft. 40 Csg. Pressure SI 410 46 Test Method	
VI. Well	Test Da	³⁶ Gas Del		9 5/8" 7" 4 ½" 2 3/8"	Test Date 3-19-02	3458 3170-79 7732 38 Test Len 1 hour	; ; ;	S	645 . Pressure	8 cu.ft. 73 cu.ft. 5 cu.ft. 40 Csg. Pressure SI 410	
VI. Well 35 Date New 41 Choke S 2" 47 I hereby cert	Test Da Oil ize	36 Gas Del	Dil e Oil Conser	9 5/8" 7" 4 ½" 2 3/8"	Test Date 3-19-02 Water ision have been	3458 3170-79 7732 38 Test Len 1 hour	; ; ; ;	S:	645 . Pressure	8 cu.ft. 73 cu.ft. 5 cu.ft. 40 Csg. Pressure SI 410 46 Test Method Flowing	
VI. Well 35 Date New 41 Choke S 2" 47 I hereby cert complied with	Test Da Oil ize ify that the and that th	³⁶ Gas Deli	Oil e Oil Conser	9 5/8" 7" 4 ½" 2 3/8"	Test Date 3-19-02	3458 3170-79 7732 38 Test Len 1 hour	; ; ; ;	S:	. Pressure I 410	8 cu.ft. 73 cu.ft. 5 cu.ft. 6 Csg. Pressure SI 410 6 Test Method Flowing	
VI. Well 35 Date New 41 Choke S 2" 47 I hereby cert complied with the best of my	Test Da Oil ize ify that the and that th	42 de rules of the informatie and belief	Oil e Oil Conser	9 5/8" 7" 4 ½" 2 3/8"	Test Date 3-19-02 Water ision have been and complete to	3458 3170-79 7732 38 Test Len 1 hour	gth	S. 45 ONSERVA	ATION DIVISION	8 cu.ft. 73 cu.ft. 5 cu.ft. 40 Csg. Pressure SI 410 46 Test Method Flowing	
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