

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		7. UNIT AGREEMENT NAME San Juan 30-8 Unit																									
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐		8. FARM OR LEASE NAME, WELL NO San Juan 30-8 Unit #135																									
2. NAME OF OPERATOR BURLINGTON RESOURCES OIL & GAS COMPANY		9. API WELL NO 30-039-26448																									
3. ADDRESS AND TELEPHONE NO. PO Box 4289, Farmington, NM 87499 (505) 326-9700		10. FIELD AND POOL, OR WILDCAT Basin Dakota																									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 885°FSL, 1555°FEL, At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 27, T-30-N, R-6-W																									
14. PERMIT NO.		DATE ISSUED																									
15. DATE SPUNDED 6-12-00		16. DATE T.D. REACHED 6-28-00																									
17. DATE COMPL. (Ready to prod.) 10-23-00		18. ELEVATIONS (DF, RKB, RT, BR, ETC.) 6850'GR, 6862' KB																									
20. TOTAL DEPTH, MD & TVD 8423'		21. PLUG BACK T.D., MD & TVD 8416'																									
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY																									
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 8126-8340' Dakota		25. WAS DIRECTIONAL SURVEY MADE No																									
26. TYPE ELECTRIC AND OTHER LOGS RUN All, CNL, CDL, ML, US		27. WAS WELL CORED No																									
28. CASING RECORD (Report all strings set in well)																											
<table border="1"><thead><tr><th>CASING SIZE/GRADE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>TOP OF CEMENT, CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>9 5/8"</td><td>32.3#</td><td>238'</td><td>12 1/4"</td><td>236 cu.ft.</td><td></td></tr><tr><td>7"</td><td>20#</td><td>4183'</td><td>8 3/4"</td><td>1386 cu.ft.</td><td></td></tr><tr><td>4 1/2"</td><td>10.5#</td><td>8416'</td><td>6 1/4"</td><td>613 cu.ft.</td><td></td></tr></tbody></table>				CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED	9 5/8"	32.3#	238'	12 1/4"	236 cu.ft.		7"	20#	4183'	8 3/4"	1386 cu.ft.		4 1/2"	10.5#	8416'	6 1/4"	613 cu.ft.	
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED																						
9 5/8"	32.3#	238'	12 1/4"	236 cu.ft.																							
7"	20#	4183'	8 3/4"	1386 cu.ft.																							
4 1/2"	10.5#	8416'	6 1/4"	613 cu.ft.																							
29. LINER RECORD																											
<table border="1"><thead><tr><th>SIZE</th><th>TOP (MD)</th><th>BOTTOM (MD)</th><th>SACKS CEMENT*</th><th>SCREEN (MD)</th></tr></thead><tbody><tr><td></td><td></td><td></td><td></td><td></td></tr></tbody></table>				SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)																			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)																							
30. TUBING RECORD																											
<table border="1"><thead><tr><th>SIZE</th><th>DEPTH SET (MD)</th><th>PACKER SET (MD)</th></tr></thead><tbody><tr><td>2 3/8"</td><td>8314'</td><td></td></tr><tr><td></td><td>SN - 8281'</td><td></td></tr></tbody></table>				SIZE	DEPTH SET (MD)	PACKER SET (MD)	2 3/8"	8314'			SN - 8281'																
SIZE	DEPTH SET (MD)	PACKER SET (MD)																									
2 3/8"	8314'																										
	SN - 8281'																										
31. PERFORMANCE RECORD (Interval, size and number) 8126-8130', 8152-8156', 8172-8178', 8203-8208', 8214-8216', 8219-8221', 8234-8251', 8273-8277', 8300-8303', 8334-8340'																											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td>8126-8340'</td><td>15,000 gal 2% KCl slk wtr, 40,000# 20/40 tempered LC sd</td></tr><tr><td></td><td></td></tr><tr><td></td><td></td></tr></tbody></table>				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	8126-8340'	15,000 gal 2% KCl slk wtr, 40,000# 20/40 tempered LC sd																				
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED																										
8126-8340'	15,000 gal 2% KCl slk wtr, 40,000# 20/40 tempered LC sd																										
33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO 10-23-00 1 2035 MCF/D Pitot Gauge FLOW TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE OIL-BBL GAS-MCF WATER-BBL OIL GRAVITY-API (CORR.) SI 1105 SI 2498 2035 MCF/D																											
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold																											
35. LIST OF ATTACHMENTS None																											

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Regulatory Supervisor

DATE 10-26-00 FIELD OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Huerfanito Bentonite*	4457'	4507'	White, waxy chalky bentonite	Huerfanito Bent.	4457'	
Chacra	4507'	5366'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	4507'	
Cliff House	5366'	5710'	ss. Gry, fine-grn, dense sil ss.	Cliff House	5366'	
Menefee	5710'	6103'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5710'	
Point Lookout	6103'	6408'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Pt. Lookout	6103'	
Mancos	6408'	6873'	Dark gry carb sh.	Mancos	6408'	
Gallup	6873'	7978'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. interbed sh	Gallup	6873'	
Greenhorn	7978'	8033'	Highly calc gry sh w/thin lmst.	Greenhorn	7978'	
Graneros	8033'	8125'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	8033'	
Dakota	8125'	8423'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	8125'	

*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)