

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No. NMNM012735
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. SAN JUAN 31-6 UNIT 8M
9. API Well No. 30-039-26481-00-X1
10. Field and Pool, or Exploratory BASIN DAKOTA
11. County or Parish, and State RIO ARriba COUNTY, NM

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator PHILLIPS PETROLEUM COMPANY	Contact: (None Specified)
3a. Address 5525 HIGHWAY 64 NBU 3004 FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505.599.3442
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T30N R6W Mer SWSW 1300FSL 840FWL	

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> DRG
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

7" CASING REPORT

8/22/01 RIH w/8-3/4" bit & D/O shoe. Drilled ahead to 3455'. Circ. hole. Ran GR/SP/TLD/CNL/MLT/AIT. RIH w/7", 20#, J-55 casing and set @ 3455' with DV tool @ 2857' and ECP @ 2865'. RU to cement. Pumped a preflush of 10 bbls mud clean & 5 bbls FW. 1st stage Lead - 65 sx Type III Premium Lite 35:65 POZ w/6% Bentonite, 2.5#/sx Pheno-seal, 1#/sx LCM-1, 10#/sx CSE, 3% KCL, 0.4% FL-25, 0.02#/sx Static Free. Tail - 35 sx Type III w/1% CaCl2, 0.25#/sx Celo-flake. Plug down @ 0800 hrs 8/25/01. PU to 1500 psi, & set ECP. Pumped 2nd Stage preflush of 10 bbls dye water, then Lead - 345 sx Type III 35:65 POZ L w/6% gel, 2.5#/sx Pheno-seal, 0.25#/sx Cello-flake, 1#/sx LCM-1, 10#/sx CSE, 3% KCL, 0.4% FL-25, 0.02#/sx Static Free. Tail - 40 sx Type III w/1% CaCl2 & 0.25#/sx Cello-flake. Plug down @ 0955 hrs 8/25/01. Circ. 9 bbls cement to surface. PU to 1500# to close DV tool. ND BOP, set slips. NU BOP, lines and manifold. PT - OK. RIH w/bit & drilled out DV tool @ 2857' & then D/O shoe. PT casing to 200# 3 minutes & 1500# psi 10 minutes. Good test.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #7058 verified by the BLM Well Information System
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington
Committed to AFMSS for processing by Maurice Johnson on 09/10/2001 (01MXJ3097SE)

Name (Printed/Typed) (None Specified)

Title

Signature

Date 09/07/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CERTIFIED FOR RECORD

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PHILLIPS PETROLEUM COMPANY OFFICE

PHILLIPS