

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**

5. Lease Serial No.  
NM-03385

6/ If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
SAN JUAN 30-6 UNI

### 1. Type of Well

☐ Oil Well    ☒ Gas Well    ☐ Other

## 2. Name of Operator

BURLINGTON RESOURCES OIL &amp; GAS

Contact: PEGGY COLE

E-Mail: [pbradfield@br-inc.com](mailto:pbradfield@br-inc.com)

3a. Address

3401 EAST 30TH  
FARMINGTON, NM 87402

3b. Phone No. (include area code)

Ph: 505.326.9727  
Fx: 505.326.9563

8. Well Name and No.

SAN JUAN 30-6 UNIT 138

9. API Well No.

30-039-26507

10. Field and Pool, or Exploratory  
BASIN DAKOTA

4. Location of Well (Footage, Sec., T., R., M. or Survey Description)

Sec 18 T30N R6W NESE 1780FSL 930FEL

11. County or Parish, and State

RIO ARRIBA COUNTY, NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10-17-01 Drill to intermediate TD @ 3710'. Circ hole clean. TOOH. TIH w/85 jts 7" 20# J-55 ST&C  
csg. set @ 3704'.

10-18-01 Circ hole clean. Pump 10 bbl wtr ahead. Cmt'd first stage w/149 sx Class "H" Type III cmt w/1% calcium chloride, 0.25 pps Cellophane, 0.2% retardant (206 cu.ft.). Displace w/20 bbl wtr, 128 bbl mud. Full returns. Stage tool set @ 3103'. Pump 20 bbl wtr, 20 bbl chemical wash, 20 bbl wtr ahead. Cmt'd second stage w/493 sx Class "H" Premium Lite cmt w/8% gel, 3% calcium chloride, 0.25 pps Cellophane, 5 pps LCM, 0.04% retardant, 0.4% sodium metasilicate (1049 cu.ft.). Displace w/126 bbl wtr. Lost circ during displacement. No cmt circ to surface. WOC.

10-19-01 (Verbal approval to squeeze from Steve Mason, BLM). PT BOP & csg to 1500 psi/30 min, OK. TOOH. TIH, perf 2 sqz holes @ 1073'. Attempt to establish injection. TOOH. TIH w/7' cmt retainer, set @ 1027'. Pump 2 bbl wtr ahead. Establish injection. Pump 155 sx Class "H" Premium Lite cmt w/0.4% retardant, 0.4% sodium metasilicate, 5 pps LCM, 8% gel, 3% calcium chloride, 0.25 pps

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #8402 verified by the BLM Well Information System  
For BURLINGTON RESOURCES OIL & GAS, sent to the Farmington  
Committed to AFMSS for processing by Lucy Bee on 11/05/2001 ()

Name (Printed/Typed) PEGGY COLE

Title REPORT AUTHORIZER

Signature (Electronic Submission)

Date 11/05/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_

Title

Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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## Additional data for EC transaction #8402 that would not fit on the form

### 32. Additional remarks, continued

Celloflake (330 cu.ft.). Displace w/7 bbl wtr. Circ 16 bbl cmt to surface. TOOH. TIH w/6 1/4" bit. PT BOP & csg to 1500 psi/30 min, OK. Drill 10' cmt off top of cmt retainer. Drill out cmt retainer @ 1027'. Drill cmt @ 1027-1042'. WOC. Circ hole clean.

10-20-01 Circ hole clean. PT sqz holes @ 1073', failed. TOOH w/mill. (Verbal approval to resqueeze from Jim Lovato, BLM). TIH w/7" cmt retainer, set @ 994'. Establish injection. Pump 2 bbl wtr ahead. Pump 200 sx Class "G" Premium Lite cmt w/2% retardant, 5 pps sodium metasilicate (284 cu.ft.). Displace w/5 bbl wtr. Reverse circ hole clean. TOOH. WOC. TIH w/6 1/4" mill. Mill cmt retainer @ 994'.

10-21-01 Drill cmt to 1027'. PT squeeze holes @ 1073' to 1500 psi/30 min, OK. TIH, mill cmt & stage tool @ 3103'. Circ hole clean. PT stage tool to 1500 psi/30 min, OK. TOOH w/mill.

10-22-01 TIH, drilling ahead.

10-24-01 Drill to TD @ 8030'. Circ hole clean.

10-25-01 Circ hole clean.

10-26-01 TOOH. TIH w/6 jts 4 1/2" 11.6# J-55 LT&C csg, 181 jts 4 1/2" 10.5# J-55 ST&C csg, set @ 8029'.

10-27-01 Pump 10 bbl chemical wash, 5 bbl wtr ahead. Cmt w/344 sx Class "L" 65/35 Type III cmt w/0.25 pps Celloflake, 0.3% CD-32, 6.25 pps LCM, 1% retardant, 6% gel, 7 pps CSE, 6.25 pps LCM (682 cu.ft.). Displace w/127 bbl wtr. WOC. PT csg to 3800 psi/15 min, OK. ND BOP. NU WH. RD. Rig released.

Top of cement will be determined during completion operations.