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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

<u>DISTRICT II</u> P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

<u>DISTRICT II</u>I 1000 Rio Brazos Rd., Aztec, NM 87410

I.	REQUE	ST FOR A	LLOWA	BLE AN	ND AUTHO	RIZATION T	O TRANSF	PORT		
1. Operator Name and Address							OGRID Number			
Burlington Resources Oil & Gas Company							14538			
PO Box 4289 Farmington, New Mexico 87499						ı	New Well			
4. API Number 5. Pool Na					ime	<u>[</u>	Titem Men	6. Pool Code		
30-039-26509				Basin Dak	tota			71599		
7. Property Co				8. Property				9. Well Number		
7469		<u> </u>		San Juan	30-6 Unit			139	<u> </u>	
r———	-	ace Location			·		<u>.</u>	,		
UI or lot no		Township	Range	Lot Idn	Feet from the	North/South line	1	East/West line	County	
F		30N om Hole L	6W		1450'	North	1785'	West	Rio Arriba	
UI or lot no	· · · · · · · · · · · · · · · · · · ·	Township	Range	Lot Idn	Feet from the	North/South line	Fast from the	East/West line	County	
	Section	Township	Range	Lot Iun	rect from the	North South Time	reet from the	Last West life	County	
12. Ise Code	13. Producing	Method Code	14. Gas Conn	ection Date	15. C-129 Permit	Number	16. C-129 Effecti	ve Date	17. C-129 Expiration date	
F	Flowing						1,			
III. Oil an										
18. Transporter 19. Transporter Name			20. POD			21. O/G	22. POD ULSTR Location			
9018	OGRID and Address			<u> </u>	7770		and Description			
9018	Giant Refin	ina		287		0				
25244	Clain Rein	шів		2.0	7771	G				
Williams Field Services				28				,		

							,			
IV. Produced Water										
23. POD	iced wate		*		24 POD III S	TR Location and I	Description	· 	<u></u>	
282	7227				24. FOD ULS	1 K Location and 1	Description		.	
V. Well (Completio	n Data								
25. Spud Date		26. Ready D	ate	27. TD	· · · · · · · · · · · · · · · · · · ·	28. PBTD	•	29. Perforations	30. DHC, DC, MC	
9/25/2000 11/2/2000			ſ					7934-8112'		
0. Hole Size			31. Casing &	Tubing Size				33. Sacks Cement		
12 1/4"			9 5/8"					248 cu.ft.		
8 3/4" 6 1/4"			7"					1338 cu.ft.		
5 1/4"			4 1/2"			8191' 8089'		631 cu.ft.		
VI. Well	Test Data		2 370			0002				
34. Date New			,		36. Test Date	37. Test Length	38. Tbg. Pressi	ıre	39. Csg. Pressure	
					11/2/2000		SI 2500		SI 2500	
40. Choke Si	ze		41. Oil		42. Water	43. Gas	44. AOF		45. Test Method	
						2827	'		Shut-in	
•					-					
46. I herel	ov certify that t	he rules and reg	ulations of the	Oil Conserva	tion	OTT	CONCEDA	ZATUONI DIN	TOLON	
46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION Approved by:				
										ripproved by.
						Signature				
Sigan Cale						Approved Date: NOV 2 7 2008				
Printed Name						Approval Date:		NO 1 & 1 200	<u> </u>	
Peggy Cole DK - 7										
Regulatory	Supervisor			UK - /						
,	-ap-1 (1501	·								
11/9/2000	:	Felephone No	. (505) 326	-9700						
47. If this is					er and name	of the previous op	erator			
					******			<u>.</u>	<u> </u>	
			Printed Nam	e		Title		Date		