Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5.	Lease Serial No.
	NMSF079000

Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it statements or representations	a crime for any pe as to any matter w	erson knowingly an ithin its jurisdiction	a willfully to m	ACCEPTED	OH RECORD		
Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in t uct operations thereon.	Office	dll.6.ll	alcoto anu danatur	or against of the United			
Approved By	Title Date							
	THIS SPACE F	OR FEDERA	L OR STATE	OFFICE U	SE			
Signature								
Name (Printed/Typed) PATSY C	Title AUTHO	RIZED REPR	ESENTATIVE					
Electronic Submission #7230 verified by the BLM Well Information System For PHILLIPS PETROLEUM COMPANY, sent to the Farmington Committed to AFMSS for processing by Maurice Johnson on 09/18/2001 ()								
14. I hereby certify that the foregoing is	s true and correct.	W7000	L. d. D. B. M. M.	11-6				
APD/ROW Process								
NU WH & NU BOP, and choke manifold. PT BOP, lines, manifold and casing to 200 psi - low and 1500 psi high. Good test.								
9/12/01 MIRU Key Energy #4 H-40 casing and set @ 348'. 40.60 bbl slurry) Class HI, 0.7 Type 3, 0.25#/sx Cello-flake, 2 surface. WOC.	5% FI-52, 4%P-S, 1#/sx 2% CaCl2. Displaced w/	Gilsonite, 0.25 25 bbls H2O.	#/sx Cello-flake Plug down @ 0	e. Tail - 30 s) 913 hrs 9/13	(41 cf - 7.30 bbl s /01. Circ. 15 bbls	cement to		
SPUD REPORT		0000 have 0/40	VOA Della de la	and to 2501	Circ halo DILL	) E/O" 22 2#		
13. Describe Proposed or Completed Op If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally rk will be performed or provid l operations. If the operation nation of the pandonment Notices shall be fi	, give subsurface e the Bond No. or esults in a multipl	locations and measi i file with BLM/BL e completion or rec	ured and true ve A. Required sub ompletion in a r	rtical depths of all pert esequent reports shall b new interval, a Form 31	e filed within 30 days 60-4 shall be filed once		
☐ Final Abandonment Notice	☐ Change Plans ☐ Convert to Injection	- · · ·		☐ Water D	•			
Subsequent Report	Casing Repair	_	Construction	☐ Recomp	lete arily Abandon	<b>⊠</b> DRG		
☐ Notice of Intent	☐ Acidize ☐ Alter Casing	☐ Deep ☐ Frac	oen ture Treat	☐ Production (Start/Resume) ☐ Reclamation		<ul><li>□ Water Shut-Off</li><li>□ Well Integrity</li></ul>		
TYPE OF SUBMISSION								
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHE	ER DATA		
Sec 1 T30N R7W Mer NESW 36.83889 N Lat, 107.52220 W	RIO ARRIBA COUNTY, NM							
4. Location of Well (Footage, Sec., T		11. County or Parish, and State						
3a. Address 5525 HWY. 64 FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 505.599.3454 Fx: 505-599-3442			10. Field and Pool, or Exploratory BASIN DAKOTA & BLANCO MV				
Name of Operator     PHILLIPS PETROLEUM COM	PATSY CLUC E-Mail: plclu	SSTON gs@ppco.com		9. API Well No. 30-039-26769				
<ul><li>I. Type of Well</li><li>☐ Oil Well</li><li>☐ Gas Well</li><li>☐ Oth</li></ul>				8. Well Name and No. SAN JUAN 31-6 UNIT 6M				
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No. NMNM78421A&B							
abandoned wel	6. If Indian, Allottee or Tribe Name							
SUNDRY Do not use thi	'Is.	NMSF079000						

\*\* ORIGINAL \*\*