

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: November 30, 2000

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMSF079000

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM78421A&B

8. Well Name and No.  
SAN JUAN 31-6 UNIT 6M

9. API Well No.  
30-039-26769

10. Field and Pool, or Exploratory  
BASIN DK & BLANCO MV

11. County or Parish, and State  
RIO ARRIBA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
PHILLIPS PETROLEUM COMPANY

Contact: PATSY CLUGSTON  
E-Mail: pclugs@ppco.com

3a. Address  
5525 HWY. 64  
FARMINGTON, NM 87401

3b. Phone No. (include area code)  
Ph: 505.599.3464  
Fx: 505-599-3442

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 1 T30N R7W NESW 1616FSL 2490FWL  
36.83889 N Lat, 107.52220 W Lon

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**4-1/2" CASING REPORT**

Drilled w/6-1/4" bit from 3458' to 7860' (TD). TD reached 9/22/01. Circ. hole. RIH w/4-1/2", 11.6#, 1-80 casing and set @ 7860' with ported collar @ 3428'. RU to cement. Pumped a preflush of 5 bbls KCl & 10 bbls gel water & 5 bbls KCL. Pumped 1s slurry - 25 sx (57 cf - 10.15 bbl slurry) Type 3, 35:65 POZ, 6% Bentonite, 10#/sx CSE, 1#/sx Gilsonite, 0.4% CD-32, 0.2% R-3, 0.25#/sx Cello-flake, 0.75% FL-52, 0.02#/sx Static Free. 2nd slurry - 50 sx (117 cf - 20.83 bbl slurry) Type 3, 0.4% CD-32, 0.2% R-3, 0.25#/sx Cello-flake, 0.75% FL-52, 0.02#/sx Static Free, 5#/sx pheno-seal. 3rd slurry - 240 sx (557cf - 99.19 bbl slurry) Type 3, 35:65 POZ, 6% Bentonite, 10#/s CSE, 1#/sx Gilsonite, 0.4% CD-32, 0.2% R-3, 0.25#/sx Cello-flake, 0.75% FL-52, 0.02#/sx Static Free, 5#/sx Pheno-seal. 4th slurry - 25 sx (46 cf - 8.19 bbl slurry) Type 3, 35:65 POZ, 6% Bentonite, 10#/sx CSE, 1#/sx Gilsonite, 0.4% CD-32, 0.2% R-3, 0.25#/sx Cello-flake, 0.75% FL-52,

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #7461 verified by the BLM Well Information System  
For PHILLIPS PETROLEUM COMPANY, sent to the Farmington  
Committed to AFMSS for processing by Lucy Bee on 10/02/2001 ( )

Name (Printed/Typed) PATSY CLUGSTON

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 09/26/2001

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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## **Additional data for EC transaction #7461 that would not fit on the form**

### **32. Additional remarks, continued**

0.02#/sx Static Free, 2.5#/sx Pheno-seal. Displaced w/122 bbls H2O. Plug down @ 16347 hrs  
9/23/01. Circ. 5 bbls cement to surface. Set slips and cut off casing. RD & released rig 9/23/01.