

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

|                                                                                                                                                                                                                                                            |                                               |                                                                                 |                                                               |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------|---------------------------------------------------------------------------------|---------------------------------------------------------------|
| 1a. TYPE OF WELL:<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>                                                                                            |                                               | 5. LEASE DESIGNATION AND SERIAL NO.<br>NMSF-080713B                             |                                                               |
| b. TYPE OF COMPLETION:<br>NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/>          |                                               | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME                                            |                                                               |
| 2. NAME OF OPERATOR<br>BURLINGTON RESOURCES OIL & GAS COMPANY                                                                                                                                                                                              |                                               | 7. UNIT AGREEMENT NAME<br>San Juan 30-6 Unit                                    |                                                               |
| 3. ADDRESS AND TELEPHONE NO.<br>PO Box 4289, Farmington, NM 87499 (505) 326-9700                                                                                                                                                                           |                                               | 8. FARM OR LEASE NAME, WELL NO.<br>San Juan 30-6 Unit #42M                      |                                                               |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State Requirements)*<br>At surface 2205'FSL, 190'FWL,<br>At top prod. interval reported below<br>At total depth<br>Dakota is temporarily abandoned                                 |                                               | 9. API WELL NO.<br>30-039-26770                                                 |                                                               |
| 14. PERMIT NO.                                                                                                                                                                                                                                             |                                               | 12. COUNTY OR PARISH<br>Rio Arriba                                              |                                                               |
| DATE ISSUED                                                                                                                                                                                                                                                |                                               | 13. STATE<br>New Mexico                                                         |                                                               |
| 15. DATE SPUDDED<br>4-17-02                                                                                                                                                                                                                                | 16. DATE T.D. REACHED<br>4-25-02              | 17. DATE COMPL. (Ready to prod.)<br>6-11-02                                     | 18. ELEVATIONS (OF, RKB, RT, BR, ETC.)*<br>6388' GR, 6400' KB |
| 20. TOTAL DEPTH, MD & TVD<br>7837'                                                                                                                                                                                                                         | 21. PLUG, BACK T.D., MD & TVD<br>CIBP @ 7633' | 22. IF MULTIPLE COMPL., HOW MANY*<br>2                                          | 23. INTERVALS DRILLED BY<br>ROTARY TOOLS<br>CABLE TOOLS       |
| 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*<br>7708-7826' Dakota                                                                                                                                                        |                                               |                                                                                 | 25. WAS DIRECTIONAL SURVEY MADE?<br>No                        |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN<br>CBL-CCL-GR                                                                                                                                                                                                         |                                               |                                                                                 | 27. WAS WELL CORED<br>No                                      |
| CASING RECORD (Report all strings set in well)                                                                                                                                                                                                             |                                               |                                                                                 |                                                               |
| 28. CASING SIZE/GRADE                                                                                                                                                                                                                                      |                                               | WEIGHT, LB./FT.                                                                 | DEPTH SET (MD)                                                |
| 9 5/8"                                                                                                                                                                                                                                                     |                                               | 32.3#                                                                           | 362'                                                          |
| 7"                                                                                                                                                                                                                                                         |                                               | 20#                                                                             | 3506'                                                         |
|                                                                                                                                                                                                                                                            |                                               |                                                                                 |                                                               |
|                                                                                                                                                                                                                                                            |                                               |                                                                                 |                                                               |
|                                                                                                                                                                                                                                                            |                                               |                                                                                 |                                                               |
| 29. LINER RECORD                                                                                                                                                                                                                                           |                                               |                                                                                 |                                                               |
| SIZE                                                                                                                                                                                                                                                       | TOP (MD)                                      | BOTTOM (MD)                                                                     | SACKS CEMENT*                                                 |
| 4 1/2"                                                                                                                                                                                                                                                     | 2160'                                         | 7836'                                                                           | 626 cu.ft.                                                    |
| 30. TUBING RECORD                                                                                                                                                                                                                                          |                                               |                                                                                 |                                                               |
| SIZE                                                                                                                                                                                                                                                       | DEPTH SET (MD)                                | PACKER SET (MD)                                                                 |                                                               |
| 2 3/8"                                                                                                                                                                                                                                                     | 5571'                                         | CIBP @ 7633'                                                                    |                                                               |
| 31. PERFORATION RECORD (Interval, size and number)<br>7708-7710', 7734-7744', 7754-7756', 7761-7764',<br>7779-7785', 7806-7826' w/44 0.3" diameter holes                                                                                                   |                                               |                                                                                 |                                                               |
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.                                                                                                                                                                                                             |                                               |                                                                                 |                                                               |
| DEPTH INTERVAL (MD)                                                                                                                                                                                                                                        |                                               | AMOUNT AND KIND OF MATERIAL USED                                                |                                                               |
| 7708-7826'                                                                                                                                                                                                                                                 |                                               | 30,000 gal slk wtr, 24,000# 20/40 tempered LC sd                                |                                                               |
| 33. PRODUCTION                                                                                                                                                                                                                                             |                                               |                                                                                 |                                                               |
| DATE FIRST PRODUCTION                                                                                                                                                                                                                                      |                                               | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)<br>Flowing |                                                               |
| 6-9-02                                                                                                                                                                                                                                                     |                                               | WELL STATUS (Producing or shut-in)<br>Producing                                 |                                                               |
| DATE OF TEST                                                                                                                                                                                                                                               | HOURS TESTED                                  | CHOKE SIZE                                                                      | PROD'N FOR TEST PERIOD                                        |
| 6-9-02                                                                                                                                                                                                                                                     | 1                                             | 2"                                                                              |                                                               |
| FLOW. TUBING PRESS.                                                                                                                                                                                                                                        | CASING PRESSURE                               | CALCULATED 24-HOUR RATE                                                         | OIL-BBL                                                       |
| SI 422                                                                                                                                                                                                                                                     | SI 422                                        |                                                                                 |                                                               |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)<br>To be sold                                                                                                                                                                                   |                                               | TEST WITNESSED BY<br>JL                                                         |                                                               |
| 35. LIST OF ATTACHMENTS<br>None                                                                                                                                                                                                                            |                                               |                                                                                 |                                                               |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records                                                                                                                          |                                               |                                                                                 |                                                               |
| SIGNED<br>Regulatory Supervisor                                                                                                                                                                                                                            |                                               | DATE 6-12-02 JUN 18 2002                                                        |                                                               |
| * (See Instructions and Spaces for Additional Data on Reverse Side)                                                                                                                                                                                        |                                               |                                                                                 |                                                               |
| Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. |                                               |                                                                                 |                                                               |

ACCEPTED FOR RECORD  
FARMINGTON FIELD OFFICE  
VMOOD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

| FORMATION             | TOP   | BOTTOM | DESCRIPTION, CONTENTS, ETC.                                                                | NAME             | TOP         |                 |
|-----------------------|-------|--------|--------------------------------------------------------------------------------------------|------------------|-------------|-----------------|
|                       |       |        |                                                                                            |                  | MEAS. DEPTH | TRUE VERT. DEP. |
| Ojo Alamo             | 2448' | 2534'  | White, cr-gr ss.                                                                           |                  |             |                 |
| Kirtland              | 2534' | 2896'  | Gry sh interbedded w/tight, gry, fine-gr ss.                                               | Ojo Alamo        | 2448'       |                 |
| Fruitland             | 2896' | 3190'  | Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.                     | Kirtland         | 2534'       |                 |
| Pictured Cliffs       | 3190' | 3396'  | Bn-Gry, fine grn, tight ss.                                                                | Fruitland        | 2896'       |                 |
| Lewis                 | 3396' | 4019'  | Shale w/siltstone stringers                                                                | Pictured Cliffs  | 3190'       |                 |
| Huerfanito Bentonite* | 4019' | 4396'  | White, waxy chalky bentonite                                                               | Lewis            | 3396'       |                 |
| Chacra                | 4396' | 4928'  | Gry fn grn silty, glauconitic sd stone w/dk gry shale                                      | Huerfanito Bent. | 4019'       |                 |
| Cliff House           | 4928' | 5252'  | ss. Gry, fine-grn, dense sil ss.                                                           | Chacra           | 4396'       |                 |
| Menefee               | 5252' | 5544'  | Med-dark gry, fine gr ss, carb sh & coal                                                   | Cliff House      | 4928'       |                 |
| Point Lookout         | 5544' | 5938'  | Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation             | Menefee          | 5252'       |                 |
| Mancos                | 5938' | 810    |                                                                                            | Pt. Lookout      | 5544'       |                 |
| Gallup                | 6810' | 7530'  | silts & very fine gr gry ss w/irreg. interbed sh                                           | Mancos           | 5938'       |                 |
| Greenhorn             | 7530' | 7584'  | Highly calc gry sh w/thin lmst.                                                            | Gallup           | 6810'       |                 |
| Graneros              | 7584' | 7706'  | Dk gry shale, fossil & carb w/pyrite incl.                                                 | Greenhorn        | 7530'       |                 |
| Dakota                | 7706' | 7837'  | Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks | Graneros         | 7584'       |                 |
|                       |       |        |                                                                                            | Dakota           | 7706'       |                 |

38. GEOLOGIC MARKERS

\*Huerfanito Bentonite is the legal top of Mesa Verde in New Mexico (North of the Chacra line)